Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		O TRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator AMOCO PRODUCTION COMPANY						Weil API No. 3004512185					
Address P.O. BOX 800, DENVER, (COLORAI	0 8020	1								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		. 🗆	Ouh	es (l'Iease expla	in)				
change of operator give name ad address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE									
NEWBERRY A	Well No. Pool Name, Includin 4 BASIN (DAI					•		Kind of Lease FEDERAL		Lease No. SF078146	
Location Unit Letter	:	1515 Feet From The			FSL Line and 1480			set From TheFEL		Line	
Section 34 Township	32	N	Range	12W	, N	мрм,	SA	N JUAN		County	
II. DESIGNATION OF TRANS		R OF O		D NATU	RAL GAS						
MERIDIAN OIL INC.					Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
anic of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sens) P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, jve location of tanks.	Unit	Soc.	Тwp	Rge		y connected?	When				
this production is commingled with that f	rom any oth	er lease or	pool, gi	ve comming	ing order num	ber:					
Designate Type of Completion -	· (X)	Oil Well	- -	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					A			Depth Casii	hepth Casing Shoe		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	,	l			J			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Ter		of load	oil and mus		exceed top allethod (Flow, pr			for full 24 hou	rs.)	
Locate of Total				Casing Pres	Casing Pressure Chuke Size						
Length of Test	Tubing Pre				Water Box	19- (-) 14	D 13 / 1	Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					FEB25	1991	<u> </u>		<u> </u>	
GAS WELL	11				Bbls. Condensate/MMCE Gravity of Condensate						
Actual Prod. Test - MCF/D	Length of Yest				Bbls. Condensate/MMC57. 3						
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shul-ia)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved FEB 2 5 1991						
D. H. Shly					By Bund Chang						
Signature Boug W. Whaley, Staff Admin. Supervisor Pinted Name Title					SUPERVISOR DISTRICT #3						
February 8, 1991		303-1		4280 No.	Inte	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.