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	U.S.G.S.	!		
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS	/	
	OPERATOR		1	
I.	PRORATION OFFICE		<u>.</u>	l
	Operator			

September 24, 1968

	DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					
}	U.S.G.S.	AUTHORIZATION TO TRAI	.i					
	TRANSPORTER OIL / GAS /							
	OPERATOR /							
I.	PRORATION OFFICE Operator							
	PUBCO PETROLEUM CORP.							
	P.O. Box P, Aztec, New Mexico 87410							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	ı, Incorporated				
	Recompletion Change in Ownership	Oil Dry Gas	i 1	z, incorporateu				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.				
	State Com. AJ	34 Basin Dako	ta State, Enderal	or Fee				
	Location Unit Letter D ; 790	Feet From The North Line	e and 790 Feet From Th	ne We st				
		rnship 32 North Range	12 West , NMPM,	San Juan County				
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d capy of this form is to be sent)				
	Name of Authorized Transporter of Oil Inland Corporation		P.O. Box 1528, Farmingt Address (Give address to which approve	on. New Mexico 87401				
	Name of Authorized Transporter of Cas Kl Paso Natural Gas Co		P.O. Box 990. Farmingto					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 36 32N 12W	Is gas actually connected? When					
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,						
	Designate Type of Completic	$\operatorname{cn} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations		(C)	Per Since Since				
		TUBING, CASING, AND	CEMENTING RECORD	26 COM				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	O DONCKS CEMENT				
			SE	CON. 3				
				con. 3				
			OII	pisi.				
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or de jor juit 24 hours					
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
			<u> </u>					
	GAS WELL		Table Gentlement AAGE	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 26 1968					
	Cindian boun been complied	regulations of the Oil Conservation with and that the information given	APPROVED, 19, 19					
	above is true and complete to th	e best of my knowledge and belief.	Original Signed by Emery C. Arnold SUPERVISOR DIST. #3					
		2	TITLE					
	11 11 D	H. S. J.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
	11 (Sign	nature)	well, this is a request for allowable to a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Field Fo	reman						
	(T	itle)						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.