

Rec'd 1 copy for St.
Sent Aztec Oct 6 a note
about this on 9-10-69.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-5546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Middle Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Unders. Dakota

11. SEC. T., E., M., OR BLK. AND
SURVEY OR AREA

Section 14-32-15

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1600 FSL & 2500 FWL, Section 14-32-15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6652 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Plug Back ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

8-30-69 Ran bond leg and Perf from 3420-3460, Started Frac. Sanded Off. Went in
cleaned out to TD 3495. Spotted 250 gal acid. Frac with 870 Bbls. containing
30,000# 10/20 sand, Avg rate 42 BPM, Avg pressure 2000#, Max 2650#, Min 2000#
Dropped 40 balls. Shut in 1600# in 5 min 500#. Swab testing well.

8-31-69

TO

9-2-69 Swab well to test. All WATER.

9-3-69 Went in hole with cmt retainer. Set at 3408' cmt with 50 sks class C. Squeezed
with 3,000# Spotted 250 gal acid on bottom. Pull out hole and perf 3350-3370,
2 SPF. Frac with 720 Bbls water containing 25,000# 20/40 sand. Ran tubing,
set at 3340. Swab well to test.

9-5-69 Set Baker bridge plug at 3324. Perf from 3272-3284, 3298-3306, 2 SPF. Frac with
25,000# 10/40.

RECEIVED

SEP 11 1969

U. S. GEOLOGICAL SURVEY

DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED Joe C. Delmonico Jr.

TITLE District Superintendent

DATE September 10, 1969

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side