

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo AA

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Mary Becks Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec 19 T32N R17W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

James P. Woolley

3. ADDRESS OF OPERATOR

Box 1227 Cortez Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 500' PNL and 2105' FKL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

Appr. P.E. McGrath

DATE ISSUED

6-7-1971

15. DATE SPUNDED

6-10-71

16. DATE T.D. REACHED

7-8-71

17. DATE COMPL. (Ready to prod.)

11-14-72-

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

9480 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1385

21. PLUG, BACK T.D., MD & TVD

1385

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

CABLE TOOLS

0 - 1385

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Lower Gallup SS 1363 - 1371

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	33'	12"	cemented to surface	None
4 1/2"	9.5#	1360'	7 1/4"	Cemented -w- 30lbs	none

29. LINER RECORD

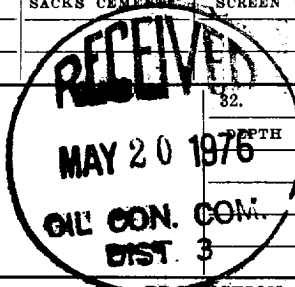
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1368'	

31. PERFORATION RECORD (Interval, size and number)

set pipe above Gallup SS



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11 - 14 - 72	pumping - lofkin D-25 unit						
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4 - 28 - 76	24	open	→	3.33	TSTM	0	40
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30 lbs		→	3.33	TSTM	0	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James P. Woolley TITLE Operator DATE May 6 - 1976

\*(See Instructions and Spaces for Additional Data on Reverse Side)