		TES E INTERIO	SUBMIT IN TRIPLICATE (Other Instruct' a on reverse side)	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				NOO-C-14-20-4137 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
				Navajo 7. UNIT AGREEMENT NAME
OIL GAS WELL X C	OTHER Dry Hole			8. FARM OR LEASE NAME
Continental Oil Company			Navajo Tribal 13	
. ADDRESS OF OPERATOR	150 North Durhin	Coener I	Juaning 82601	9. WELL NO.
152 North Durbin, Casper, Wyoming 82601 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 650 FSL, 480 FEL				10. FIELD AND POOL, OR WILDCAT Undesignated - Wildca
				Undesignated - Wildca 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (S	how whether DF, RT,	GR, etc.)	Sec. 13, T32N, R20W 12. COUNTY OB PARISH 13. STATE
	500	3' Grnd, 50)17¹ RB	San Juan New Mexi
6. Ch	eck Appropriate Box To	o Indicate Nati	ure of Notice, Report, or	Other Data
NOTICE	OF INTENTION TO:		SUBSECTION SUBSECTION	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASI	4G	W Trib Head F	REPAIRING WELL
SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	- 	SHOOTING OF IC DIZING	ALTERING CASING ABANDONMENT* X
REPAIR WELL	CHANGE PLANS		(tho)	s of multiple completion on Well pletion Report and Log form.)
joints of 8 5/8" C 250 sacks of Class Drilled 7 7/8" hol	OD, 24#, K-55, ST s "A" cement. Go le to 6323' total	&C casing s od returns	set at 332' RB. Co	4" hole to 3351. Ran 10 emented surface pipe with
	Schlumberger Dua	-		l, nor were any cores or P w/Gamma Ray and Caliper
Log Tops:	Morrison	1 Induction 450	Laterolog and SNI Hermosa	P w/Gamma Ray and Caliper
	-	l Induction	Laterolog and SNI	P w/Gamma Ray and Caliper
PROVED	Morrison Entrada Chinle De Chelly	450° 1610° 2460° 3397°	Hermosa Johnson Creek J-1	7 w/Gamma Ray and Caliper 5172' 6053' 6187'
PROVED FEB 10 1972	Morrison Entrada Chinle De Chelly	450° 1610° 2460° 3397°	Hermosa Johnson Creek J-1 Desert Creek	7 w/Gamma Ray and Caliper 5172' 6053' 6187'
PROVED FEB 10 1972 P. T. MCGRATH	Morrison Entrada Chinle De Chelly	450° 1610° 2460° 3397°	Hermosa Johnson Creek J-1 Desert Creek	5172° 6053° 6187° 6229°
PROVED FEB 10 1972 P. T. MCGRATH ISTRICT ENGINEER	Morrison Entrada Chinle De Chelly Organ Rock	450° 1610° 2460° 3397° 3632°	Hermosa Johnson Creek J-1 Desert Creek	Sw/Gamma Ray and Caliper 5172° 6053° 6187° 6229° ontinued next page)
PROVED FEB 10 1972 P. T. MCGRATH ISTRICT ENGINEER 8. I hereby certify that the for	Morrison Entrada Chinle De Chelly Organ Rock	450° 1610° 2460° 3397° 3632°	Hermosa Johnson Creek J-1 Desert Creek (Co	Sw/Gamma Ray and Caliper 5172° 6053° 6187° 6229° ontinued next page)
PROVED FEB 10 1972 P. T. MCGRATH DISTRICT ENGINEER 18. I hereby certify that the form SIGNED	Morrison Entrada Chinle De Chelly Organ Rock Regoing is true and correct State office use)	450° 1610° 2460° 3397° 3632°	Hermosa Johnson Creek J-1 Desert Creek (Co	Sw/Gamma Ray and Caliper 5172° 6053° 6187° 6229° ontinued next page)
PROVED FEB 10 1972 P. T. MCGRATH ISTRICT ENGINEER 8. I hereby certify that the form SIGNED (This space for Federal or S APPROVED BY	Morrison Entrada Chinle De Chelly Organ Rock Regoing is true and correct State office use)	450 1610 1610 1610 1610 1610 1610 1610 16	Hermosa Johnson Creek J-1 Desert Creek (Co	Sw/Gamma Ray and Caliper 5172' 6053' 6187' 6229' Ontinued next page)
PROVED FEB 10 1972 P. T. MCGRATH ISTRICT ENGINEER 8. I hereby certify that the form SIGNED (This space for Federal or S APPROVED BY	Morrison Entrada Chinle De Chelly Organ Rock regoing is true and correct State office use) *See	450 1610 1610 1610 1610 1610 1610 1610 16	Hermosa Johnson Creek J-1 Desert Creek (Co	SOT DATE 12-30-71



Subsequent Report of Abandonment Navajo Tribal 13 #1 Page 2 12-30-71

Verbal permission to plug and abandon this well was received on December 27, 1971.

The well was plugged and abandoned on December 28, 1971 as follows:

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6150-6322' - 56 sacks class "A" cement
5100-5200' - 50 sacks Class "A" cement
3300-3500' - 184 sacks Class "A" cement
1500-1800' - 117 sacks Class "A" cement
290-353' - 13 sacks Class "A" cement (in and out of surface)
0'-28' - 10 sacks Class "A" cement
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A regulation dry hole marker was installed at surface and the rig was released at 2:00 a.m. on December 28, 1971. The location will be cleaned and leveled as soon as possible.