

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

51 AUG 29 AM 10:53

FORM APPROVED
Budget Bureau No. 1004-2135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KIMBARK OIL & GAS

3. Address and Telephone No

1660 Lincoln St., Suite 2700, Denver, Co 80264

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190 FSL, 940 FEL SEC 34-T32N-R11-W

5. Lease Designation and Serial No

SF078051A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

P

8. Well Name and No.

STOREY #2

9. API Well No.

30-045-21815

10. Field and Pool, or Exploratory Area

BLANCO PICTURED CLIFFS

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This Sundry Notice will serve to amend the Sundry Notice of 8/13/91. Kimbark originally requested and was granted approval to repair the casing leak on the Storey #2. After operations commenced to repair the casing, it became evident that the casing could not be repaired and Kimbark requested approval to P&A the well. Verbal approval was given by Ken Townsend & Erroll Becher. The following procedure was proposed, approved, and implemented. (see attached work reports)

1. Set cmt. retainer @ 2700' to isolate PC perms. Squeeze 25 sx below and place 25 sx on top of cmt retainer. (class B + 3% CaCl₂)
2. Set cmt retainer @ 634'. Squeeze 100 sx Class B + 3% CaCl₂ + 3#/sx Hi Seal below retainer. Bullhead 140 sx of same cement from surface to top of retainer.
3. Bradenhead squeeze 6 sx (100% excess) down 4½"x85/8" annulus. Annulus would not take cmt as it had circulated to surface on top squeeze.
4. Set surface plug.
5. Cut off csg 3' below G.L. and erect dry hole marker.

Approval on re-plugging of the well bore.
Initially planned to re-plug well
surface operation is completed.

14. I hereby certify that the foregoing is true and correct

Signed Walter D. Lowry

Title Consulting Petroleum Engineer

Date 8/27/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESERVE AREA