

UNITED STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC. E.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME _____	
2. NAME OF OPERATOR Kimbark Operating Co.		9. WELL NO. 1A	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 808, Denver, Colorado 80203		10. FIELD AND POOL, OR WILDCAT Blanco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FSL, 1035' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34 T32N R11W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 1/5/76		13. STATE New Mex.	
16. DATE T.D. REACHED 1/15/76		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6000' K.B.	
17. DATE COMPL. (Ready to prod.) 1/21/76		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 5357'		22. IF MULTIPLE COMPL., HOW MANY* _____	
21. PLUG, BACK T.D., MD & TVD 5320		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - T.D. CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-Gr		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36#	196	13 3/4
7	20#	2978	8 3/4
		1026 staged collar	
4 1/2	10.5#	5350	6 3/4
CEMENTING RECORD		AMOUNT PULLED	
Circ.			
75 SXS			
160 SXS			
310 SXS			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2"	5300'	None	
31. PERFORATION RECORD (Interval, size and number)			
See back			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5053-5278		50,000# sand in water	
5004-4728		50,000# sand in water	
4598-4242		50,000# sand in water	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/21/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST 1/21/76		WELL STATUS (Producing or shut-in) S.I.	
HOURS TESTED 6	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 25#	CASING PRESSURE 300#	24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY H. Fellhoelter, Jr.	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Walter K. Arbuckle		TITLE President	
		DATE 2/10/76	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**