

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved/  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO.  MOO-C-1420-1941	
b. TYPE OF COMPLETION: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Plug &amp; Abandon</u>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME  UTE	
2. NAME OF OPERATOR <u>Cities Service Oil Company</u>										7. UNIT AGREEMENT NAME  UTE-A	
3. ADDRESS OF OPERATOR <u>Box 1919, Midland, Texas 79701</u>										8. FARM OR LEASE NAME  UTE-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL, 1980' FWL of Section 35, T-32N, R-16W, San Juan County, New Mexico</u> At top prod. interval reported below <u>Same as above</u> At total depth <u>Same as above</u>										9. WELL NO.  1	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT  Wildcat	
15. DATE SPUDDED <u>10-15-76</u> 16. DATE T.D. REACHED <u>11-25-76</u> 17. DATE COMPL. (Ready to prod.) <u>Plugged &amp; Abandoned</u> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6665' GR</u> 19. ELEV. CASINGHEAD <u>6665' GR</u>										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  Sec. 35, T-32N, R-16W	
20. TOTAL DEPTH, MD & TVD <u>10,000'</u> 21. PLUG, BACK T.D., MD & TVD <u>---</u> 22. IF MULTIPLE COMPL., HOW MANY* <u>---</u> 23. INTERVALS DRILLED BY <u>---</u> ROTARY TOOLS <u>0-10,000'</u> CABLE TOOLS <u>---</u>										12. COUNTY OR PARISH <u>San Juan</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Plugged and Abandoned</u>										13. STATE <u>New Mexico</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Compensated neutron formation density, dual induction laterolog, borehole compensated sonic log.</u>										25. WAS DIRECTIONAL SURVEY MADE  No	
27. WAS WELL CORED  No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8" OD		36		1398.8'		12 1/4"		675 Sacks		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>E. Spiller</u>				TITLE <u>Region Operation Mgr.</u>				DATE <u>12-7-76</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

