

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR James P. Woosley						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-585	
3. ADDRESS OF OPERATOR Box 1227, Cortez, Colorado 81321						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2030' FNL & 750' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. Seelinger						8. FARM OR LEASE NAME Navajo AA	
DATE ISSUED 4-20-77						9. WELL NO. 25	
15. DATE SPUDDED 4-28-77						10. FIELD AND POOL, OR WILDCAT North Many Rocks Gallup	
16. DATE T.D. REACHED 5-12-77						11. SEC. T. R., M., OR BLOCK AND SURVEY SE 1/4 NE 1/4 Sec 18 T32N R17W	
17. DATE COMPL. (Ready to prod.)						12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5382 GL						13. STATE NM	
19. ELEV. CASINGHEAD 5382		20. TOTAL DEPTH, MD & TVD 1480		21. PLUG, BACK T.D., MD & TVD 1480		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-1480		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Gallup SS 1461-1470		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WHLL CORED No		28. CASING RECORD (Report all strings set in well)					
CASINO SIZE 7"		WEIGHT, LB./FT. 22#		DEPTH SET (MD) 30'		HOLE SIZE 9"	
CEMENTING RECORD cement to surface		AMOUNT PULLED None					
29. LINER RECORD		30. CEMENT RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE 7"		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
84. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		85. LIST OF ATTACHMENTS			
86. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED James P. Woosley		TITLE Operator		DATE 5-1-80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY