

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR James P. Woosley						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-585	
8. ADDRESS OF OPERATOR Box 1227, Cortez, Colorado 81321						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 700' FNL & 2480' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. Seelinger						DATE ISSUED 6-15-77	
15. DATE SPUDDED 6-29-77						19. ELEV. CASINGHEAD 5323	
16. DATE T.D. REACHED 8-14-77						18. ELEVATIONS (DF, RKB, RT, GS, ETC.)* 5323 GL	
17. DATE COMPL. (Ready to prod.)						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 1496						12. COUNTY OR PARISH San Juan	
21. PLUG, BACK T.D., MD & TVD 1496						10. FIELD AND POOL, OR WILDCAT North Many Rocks Gallup	
22. IF MULTIPLE COMPL., HOW MANY*						11. SEC., T., R., N., OR BLOCK AND SURVEY NW 1/4 NE 1/4 Sec 18 T32N R17W	
23. INTERVALS DRILLED BY 0-1496						25. WAS DIRECTIONAL SURVEY MADE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Lower Gallup 1470-1482						27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None						28. TYPE ELECTRIC AND OTHER LOGS RUN	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"		WEIGHT, LB./FT. 22#		DEPTH SET (MD) 30'		HOLE SIZE 9"	
						CEMENTING RECORD cement to surface	
						AMOUNT PULLED none	
30. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. TUBING RECORD							
SIZE		DEPTH SET		SCHEDULED SET (MD)			
32. PERFORATION RECORD (Interval, size and number)				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
34. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.	
						GAS--MCF.	
						WATER--BBL.	
						OIL GRAVITY-API (CORR.)	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED James P. Woosley		TITLE operator		DATE 5-1-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY