

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1421.
5. LEASE DESIGNATION AND SERIAL NO.

NM 4282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL 1-30 (PENN)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

UTE DOME (PENN)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAUnit G Section 30-
T32N-R13W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

ENSERCH EXPLORATION, INC.

3. ADDRESS OF OPERATOR

909 S. MERIDIAN, SUITE 608, OKLAHOMA CITY, OKLAHOMA 73128

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2180' FNL and 2300' FEL Sec. 30-T32N-R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

KB-6435'; GL-6423'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1. Move in, rig up completion unit, install BOP's, run correlation and bond logs.
2. Pick up work string of 2 7/8" EUE, N-80 tubing and retrievable packer. Perforate the Mississippian 9754-9888' and test. If merchantable volumes of inert gas (CO₂) are produced, set permanent packer with pushout plug at 9700'. If not, proceed to step 3.
3. Set cement retainer at 9700'. Squeeze cement Mississippi perforations with 150 sacks of class G cement. Leave 30' of cement on top of retainer, and reverse circulate until hole is clean.
4. Perforate the Barker Creek 8916-9402' and Akah 8804-8862' and test and treat.
5. Perforate the Ismay 8402-8498' and Hermosa 7810-8350' treat and test zones.
6. Kill well, pull 2 7/8" tubing and run 2 3/8" EUE tubing and nipple up wellhead.
7. Install surface production equipment.

WORK IS TO COMMENCE AS SOON AS EQUIPMENT IS AVAILABLE AND H-2S
SAFETY EQUIPMENT WILL BE USED DURING COMPLETION OPERATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Production Supervisor DATE 2-24-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side