

OIL CONSERVATION COMMISSION RULE 1104 - OIL AND NATURAL GAS AUTHORIZED TO TRANSPORT OIL AND NATURAL GAS

Enserch Exploration, Inc.

909 S. Meridian, Suite 608 Oklahoma City, Oklahoma 73108

New Well ☒ Change in Transporter of Oil ☐
 Relinquishment ☐ Gas ☐ Dry Gas ☐
 Change in Ownership ☐ Condensate ☐ Gas ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal	Well No., Port Name, Including Formation 1-30 Ute Dome (Penn)	Kind of Lease State, Federal or Free Federal Federal	Lease No. NM-4282
Location			
Unit Letter G	2180 Feet From The North Line and 2300 Feet From The East		
Line of Section 30	Township 32N	Range 13W	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
E.P.G.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					
Date Spudded 12-22-77	Date Compl. Ready to Prod. 5-17-78	Total Depth 9891'				F.B.T.D.		
Elevations (DF, RAB, RT, CR, etc.) 6435 KB	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 8244'				Tubing Depth 8174.4'		
Perforations 9679-9754 - total 93 shots 8244-9402 - total 464 shots						Depth Casing Shoe 9870.16		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	10 3/4"		658'		540			
7 7/8	5 1/2"		9870'		565			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

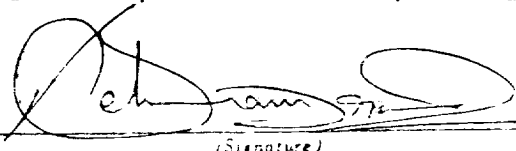
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4590	Length of Test 12 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr./ Back Pressure)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size
	1862	Packer	24/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 (Signature)

District Engineer

(Title)

June 14, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED **9-29-81** **SEP 28 1981**

BY **Original Signed by FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.