Form 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

| SUNDRY NOTICES AND REPORTS ON WELLS So not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE TYPE OF WELL OTHER TO STANKEL TO STAN | SF 078147 FINDIAN, ALLOTTEE OR TRIBE NAME |
|--|--|
| Oo not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE TYPE OF WELL OTHER TO STANKELL | |
| Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE TYPE OF WELL STATES OF | |
| SUBMIT IN TRIPLICATE TYPE OF WELL STUDIES OF WELL STUD | |
| SUBMIT IN TRIPLICATE DECEMBER 8. | F UNIT OR CA, AGREEMENT DESIGNATION |
| TYPE OF WELL 8. 1 | MOORE LS |
| ON MEN CO CASA CONTROL OF THE CONTRO | WELL NAME AND NO. |
| DIL WELL 🔲 GAS WELL 🔯 OTHER 📗: 👯 💢 🙃 등 1993 💛 📗 | MOORE LS #2A |
| | API WELL NO. |
| CONOCO INC. | 30-045-22827 |
| ADDRESS AND TELEPHONE NO. | FIELD AND POOL, OR EXPLORATORY AREA |
| 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (1915) 686-5424 | MESA VERDE/BASIN DAKOTA |
| LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 11. | COUNTY OR PARISH, STATE |
| 1645' FNL & 1090' FWL, UNIT LETTER 'E', SEC. 26, T32N = R12W | SAN JUAN COUNTY, NM |
| CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO | ORT, OR OTHER DATA |
| TYPE OF SUBMISSION TYPE OF AC | TION |
| Notice of Intent Abandonment | Change of Plans |
| Subsequent Report Recompletion | New Construction |
| Subsequent Report Plugging Back | Non-Routine Fracturing |
| Final Abandonment Notice Casing Repair | Water Shut-Off |
| Altering Casing | Conversion to Injection |
| ⊠ Other: <u>Squeeze</u> | Dispose Water |
| | (Note: Report results of multiple completion on Well Completio Recompletion Report and Log Form.) |
| 6/30/98 PU & RIH w/ Hali. 4-½" RTTS pkr to 4720'. Test BP to 2000#. Released pkr. @ 4312'. MIRU BJ to pump cmt squeeze. 50 sxs Class H + 10% Thixad, \$ 50 clear of tbg & pkr then did 15 min. hesitations to squeeze up to 2000#. 7/1/98 Released pkr POOH & LD pkr PU 3-7/8" bit; RIH w/ tbg to tag cmt @ 4360'. D |) sxs Class H neat. Displaced |
| | |
| 7/2/98 Cont. to drill cmt, from 4400' to 4650', circ. hole clean, press test csg to 500#. | 2 OF 10 P |
| 7/2/98 Cont. to drill cmt, from 4400' to 4650', circ. hole clean, press test csg to 500#. I hereby certify that the foregoing is true and correct | 21 F. H. 9 |
| | Dire |
| I hereby certify that the foregoing is true and correct | Sir |
| I hereby certify that the foregoing is true and correct SIGNED Sylvia Johnson, As Agent for (This space for Federal or State office use) APPROVED BY TITLE | Dire |
| I hereby certify that the foregoing is true and correct SIGNED Sylvia Johnson, As Agent for (This space for Federal or State office use) | Sir |