

OIL CONSERVATION COMMISSION

Albuquerque DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE July 25, 1978

RE: Proposed MC ☒
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated July 19, 1978
for the Southland Royalty Co. Operator Albany #1A Lease and Well No. I-24-32N-12W Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Southland Royalty Company		County San Juan	Date July 19, 1978
Address P. O. Drawer 570, Farmington, N. Mexico		Lease Dalsant	Well No. #1A
Location of Well I	Section 24	Township 32N	Range 12W

Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
If answer is yes, identify one such instance: Order No. MC-2347; Operator Lease, and Well No.: SRC-Johns #1A

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs	---	Blanco Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3065'- 3123'		4652'-5642'
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing

The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turpolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

List all offset operators to the lease on which this well is located together with their correct mailing address.

Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

Kimbark Operating Company, 1860 Lincoln St, Ste 808, Denver, Colorado 80295

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401

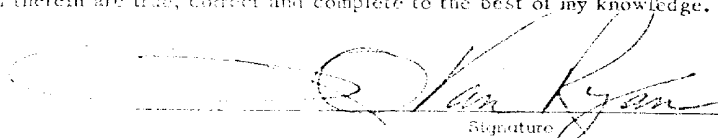
Northwest Pipeline Corporation, P. O. Box 90, Farmington, New Mexico 87401

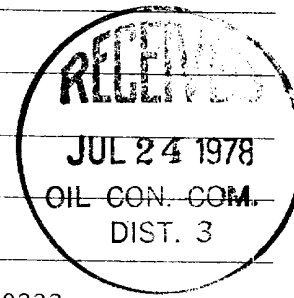
Tenneco Oil Company, Penthouse, 720 South Colorado Blvd., Denver, Colorado 80222

Murchison Trusts, c/o John M. Heller, P. O. Box 1507, Durango, Colorado 81302

Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification July 19, 1978

CERTIFICATE: I, the undersigned, state that I am the Dist. Production Manager of the Southland Royalty (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

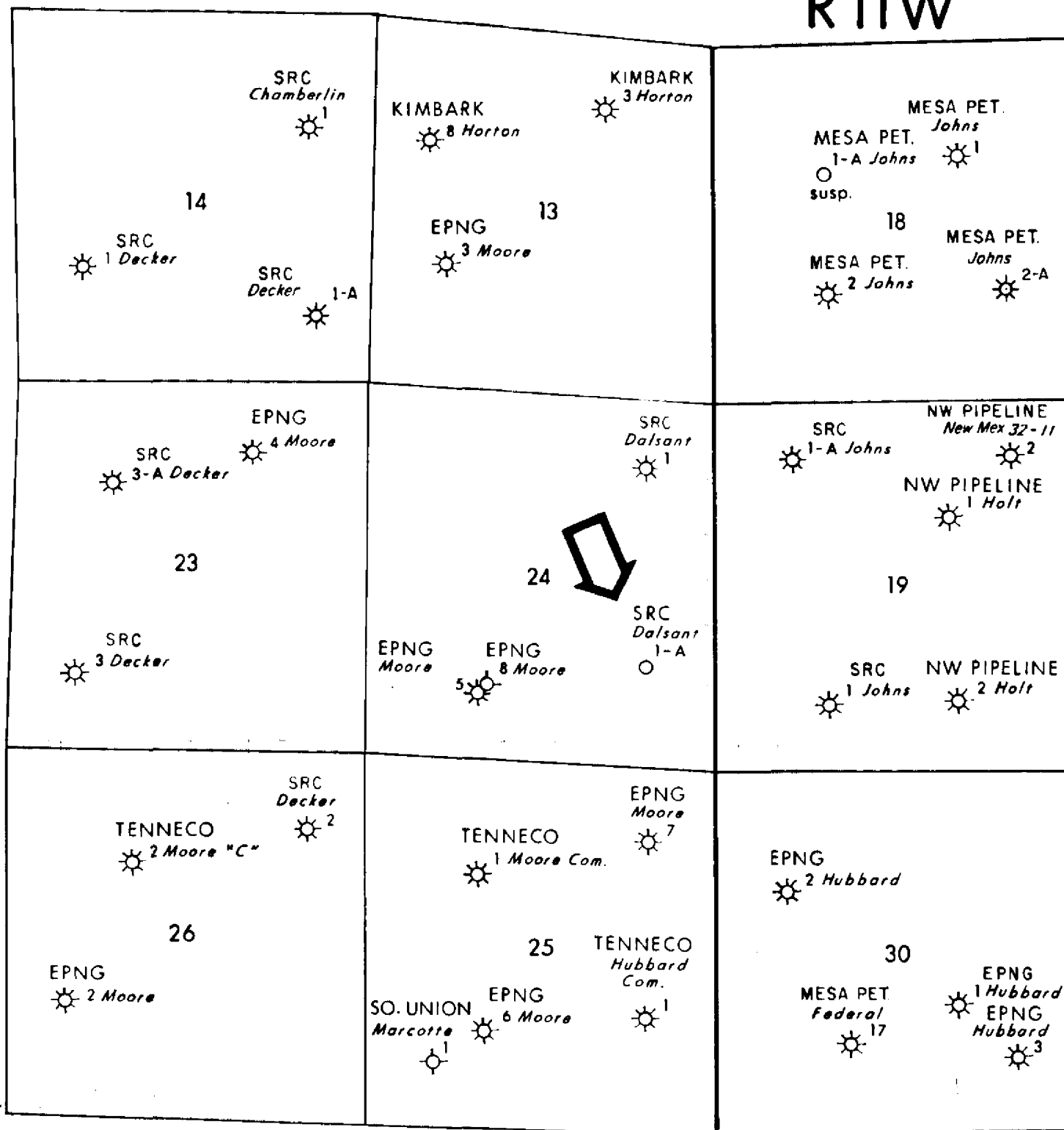

Signature



Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

R12W

R11W



T
32
N



Southland Royalty Company

SUITE 1010, DENVER CLUB BLDG.
518 17TH STREET
DENVER, COLORADO 80202

JULY 1978

DATE

PREPARED BY

San Juan Basin

PROJECT AREA

C. HORIZON

1" = 2000'

SCALE

REVISED DATE

L-7

FILE NUMBER

SAN JUAN CO., NEW MEXICO
OFFSET OPERATORS'
PERMISSION FOR DUAL COMPLETIONS

SRC

Dalsant #1-A

1460' FSL — 1010' FEL

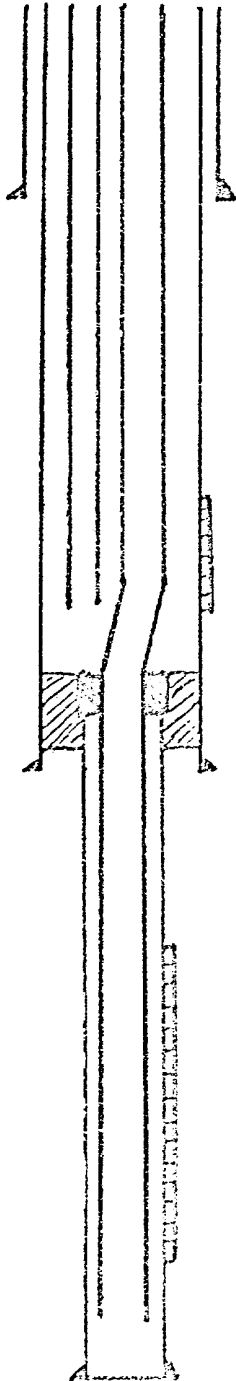
Sec. 24-32n-12w.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

Dalsant #1-A

1406' FSL & 1010' FEL
Sec. 24, T32N, R12W



9 5/8", 36#, K-55 set @ 218'
Cemented with 110 sacks of Class "B" with 3% Ca Cl

Pictured Cliffs perforated from 3065' to 3123' with
total of 6 holes
1 1/4", 2.4#, V-55, IJ landed @ 3147'
Brown liner hanger set @ 3248'
Baker model "R" packer set @ 3316'

7", 20#, K-55 set @ 3356'
Cemented with 200 sacks of 50/50 Poz with 6% gel
followed by 70 sacks of Class "B" with 2% Ca Cl

Mesa Verde perforated from 4652' to 5642' with
total of 31 holes

2 3/8" CSR-55, EUE, 8 Rd, tubing landed @ 5666.90

4 1/2", 10.5#, K-55 set from 3248' to 5771'
Cemented with 390 sacks of 50/50 Poz with 2% gel

