,-		- ,		1
-	NO. OF COPIES RECEIVED	NEW MEYICO OIL (CONSERVATION COMMISSION	• Form C -104
- - -	SANTAFE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
Ĩ	FILE	→· :	AND	Effective 1-1-65
1	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	48
ŀ	LAND OFFICE :	=		
i	TRANSPORTER GAS (-		
	OPERATOR			
I.	PRORATION OFFICE			
	Cperator			i
1	Mesa Petroleum Co	<u> </u>		
	P.O. Box 2009, Ar	narillo, TX 79189		
	Reason(s) for filing (Check proper box	$\frac{101+110}{6}$	Other (Please explain)	
i	New Weil	Change in Transporter of:	-	
	Recompletion	Oil Dry Go		
L	Change in Ownership	Casinghead Gas Conde	nsgre	
	If change of ownership give name			
,	and address of previous owner			
П.,	DESCRIPTION OF WELL AND	LEASE Well No Fool No	ame, Including Formation	Kind of Lease
	Lease Name			State, Federal or Fee State
	State Com F Location	ITA BIC	anco Mesaverde	State
	Unit Letter P ; 79)()! Feet From The South Is	ne and 790! Feet From Ti	ne Fast
	Line of Section 36 , To	wnship 32N Range	12W , NMPM, San Ji	lan County
TT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	48	
	Name of Authorized Transporter of Oi		Address (Give address to which approve	d copy of this form is to be sent)
	Inland Corporation		Box 1528, Farmingto	on, New Mexico
	Name of Authorized Transporter of Co	. , — —	Address (Give address to which approve	0,12
	Southern Union G		P.O. Box 398, Bloom	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp Rge.		
				s soon as possible
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
- '	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	l	\mathbf{A}		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4/1/78 Pool	5/24/78 Name of Producing Formation	5610 Top Oil/Gas Pay	5577 ¹ Tubing Depth
	Blanco	Mesaverde	4555'	5403'
	Perforations	110001010		Depth Casing Shoe
	4555' - 5568' Overall			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
			DEPIRSE	
	HOLE SIZE	CASING & TUBING SIZE	216'	
	13 3/4"		216' 3230'	150 sxs
		CASING & TUBING SIZE 10 3/4"	3230'	
	13 3/4" 8 3/4"	CASING & TUBING SIZE 10 3/4" 7"	3230'	150 sxs 300 sxs
V.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST I	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be a	3230' 3025' - 5605' after recovery of total volume of load oil a	150 sxs 300 sxs 280 sxs
V.	13 3/4" 8 3/4" 6 1/8"	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be a	3230' r 3025' - 5605'	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow
V.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d	3230 1 2 3025 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours)	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow
V.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d	3230 1 2 3025 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours)	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow
V.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	3230 1 2 3025 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow, etc.)
V.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d	3230 1 r 3025 1 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow
v.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	3230 1 2 3025 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis.	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow, etc.)
v.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	3230 1 m 3025 1 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	150 sxs 300 sxs 280 sxs and must be equal to or exceed top allow , etc.)
V.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	3230 1 m 3025 1 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	150 sxs 300 sxs 280 sxs and must be equal to or exceed top allow , etc.) JUL 3 1978 HL CON, COM.
v .	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hrs.	3230 1 r 3025 1 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis.	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow , etc.) JUL 3 1978 L CON COM. Gravity of Condensate
v.	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (picot, back pr.)	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test 4 hrs. Tubing Pressure	3230 1 2 3025 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow , etc.) 101 3 1978 CON. COM. Gravity of Condensate Choke Size
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Liner FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi	3230 1 2 3025 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow , etc.) JUL 3 1978 CON COM. Gravity of Condensate Choke Size .75"
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (picot, back pr.)	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Liner FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi	3230 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow , etc.) JUL 3 1978 H. CON. COM. Gravity of Condensate Choke Size . 75" TION COMMISSION
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure 0:1-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi NCE	3230 1 r 3025 1 - 5605 1 after recovery of total valume of load at a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 662 OIL CONSERVA	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow , etc.) JUL 3 1978 IL CON. COM: Gravity of Condensate Choke Size .75" TION COMMISSION
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi NCE regulations of the Oil Conservation with and that the information given	3230 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure 662 OIL CONSERVA APPROVED Original Signed by FRAME	150 sxs 300 sxs 280 sxs and must be equal to or exceed top allow tec.) 1978 Con. Com. Gravity of Condensate Choke Size 75" TION COMMISSION HA/EZ
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure 0:1-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi NCE	3230 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 662 OIL CONSERVA APPROVED Original Signed by FRAM	150 sxs 300 sxs 280 sxs and must be equal to or exceed top allow tec.) 1978 Con. Com. Gravity of Condensate Choke Size 75" TION COMMISSION HA/EZ
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi NCE regulations of the Oil Conservation with and that the information given	3230 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure 662 OIL CONSERVA APPROVED Original Signed by FRAME	150 sxs 300 sxs 280 sxs and must be equal to or exceed top allow tec.) 1978 Con. Com. Gravity of Condensate Choke Size 75" TION COMMISSION HA/EZ
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	3230 1 r 3025 1 - 5605 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure 662 OIL CONSERVA APPROVED Original Signed by FRANCE TITLE This form is to be filed in contact to the contact of the contact to the co	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allow , etc.) 101 3 1978 IL CON. COM. Gravity of Condensate Choke Size . 75" TION COMMISSION HA/EZ compliance with RULE 1104.
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Line: FOR ALLOWABLE (Test must be able for this decomposition of the City of the Conservation with and that the information given the best of my knowledge and belief.	3230 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 662 OIL CONSERVA APPROVED Original Signed by FRAM TITLE This form is to be filed in c	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allower, etc.) The state of the sta
	13 3/4" 8 3/4" 6 1/8" TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2243 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE 10 3/4" 7" 4 1/2" Lines FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test 4 hrs. Tubing Pressure 177 psi NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	3230 1 after recovery of total volume of load oil a lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure 662 OIL CONSERVA APPROVED Original Signed by GRAM TITLE This form is to be filed in curve well, this form must be accompanies tests taken on the well in according	150 SXS 300 SXS 280 SXS and must be equal to or exceed top allower, etc.) The state of the sta

(Title)

June 23, 1978

NMOCC (5), J. Archer

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.