

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. SF 078146
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 800, Denver, Colorado	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FSL, 1810' FEL, Sec. 34, T32N-R12W	8. Well Name and No. Newberry LS 1A
	9. API Well No. 30 045 23185
	10. Field and Pool, or Exploratory Area Blanco Mesaverde
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☒ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to check for and repair suspected casing leak on the subject well. See attached for procedure:

RECEIVED
JUL 10 1992
OIL CON. DIV.
DIST. 3

RECEIVED
CLM
92 JUN 26 AM 11:47
019 FARMINGTON, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct		
Signed <u>John Hampton</u>	Title <u>Sr. Staff Admin. Supv.</u>	APPROVED
(This space for Federal or State office use)		
Approved by _____	Title _____	APPROVED
Conditions of approval, if any: _____		
JUL 05 1992 AREX MANAGER		

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alicemate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

PROCEDURE
Newberry LS 1A

1. MIRUSU.
2. Blow down well if possible, install BOP.
3. Do not kill well if possible, tag for fill, clean out to PBTD (5444' KB) with bailer and if that doesn't work use nitrogen.
4. TOH hot with 2 1/16" tubing.
5. TIH with RBP and packer for 4 1/2", 10.5#/ft liner. Set RBP at 4650' and packer at 2900'. Cap RBP with 3 sacks of sand.
6. Pressure test down the tubing and backside, each to 1000 psig.
7. If casing does not pass test, TIH with RBP and packer and locate leak(s).
8. Document all leaks found and how fast or slow they bled down during test.
9. Cement squeeze work will be done on all holes. Contact Paul Edwards for orders of special pre-flushes, cement additives, and volumes to be squeezed.
10. Pressure test squeeze holes to 1000 psi.
11. Resqueeze if necessary; until casing integrity is met.
12. TOH with RBP set at 4650'.
13. TIH with 5250' of 2 1/16" tubing, with seating nipple one joint off bottom.
14. Return well to production.

Amoco Production Company

ENGINEERING CHART

SUBJECT Newberry LS 1A

Sheet No _____ of _____
 Date _____
 By _____

