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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Palmer Oil & Gas Company			8. Farm or Lease Name B. Montoya 25
Address of Operator P. O. Box 2564, Billings, Montana 59103			9. Well No. No. 1
Location of Well UNIT LETTER <u>H</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>32E N</u> RANGE <u>13W</u> NMPM.			10. Field and Pool, or Willcat
15. Elevation (Show whether DF, RT, GR, etc.) 5866' GL			12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Palmer Oil & Gas Company now plans to drill this well as a Dakota test to a total depth of 7100'.

The proposed casing program will be as follows:

12-1/4" hole	9-5/8" casing	36#	to 225'	with 250 sx cement
8-3/4" hole	7" casing	20#	to 5000'	with 300 sx cement
6-1/4" hole	4-1/2" casing	10.5#	to 7100'	with 425 sx cement
		& 11.6#		

The permit for this well will expire 2/5/79 - please extend this permit as we will be unable to start the well by that date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Ballantyne TITLE Drilling Superintendent DATE January 26, 1979

Original Signed by A. R. Kendrick TITLE ADMINISTRATOR DATE JAN 29 1979

CONDITIONS OF APPROVAL, IF ANY: