

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee   
 State Oil & Gas Lease No.  
 Comm 1344

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Tenneco Oil Company

3. Address of Operator  
720 South Colorado Blvd., Denver, Colorado 80222

4. Location of Well  
 UNIT LETTER H FEET FROM THE North LINE AND 790 FEET FROM  
 THE East LINE, SECTION 25 TOWNSHIP 32N RANGE 13W NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Montoya  
9. Well No.  
25-1  
10. Field and Pool, or Wildcat  
Mesaverde  
12. County  
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
5878'gr.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:

16. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING   
 OTHER \_\_\_\_\_

PLUG AND ABANDON   
 CHANGE PLANS   
 OTHER \_\_\_\_\_

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOB   
 OTHER \_\_\_\_\_

ALTERING CASING  
 PLUG AND ABANDONMEN

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

8/15/80  
Recommended remedial work to open additional pay zone. (See Attached)



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Matthews TITLE \_\_\_\_\_ DATE 9/1/80

Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 9 1980

LEASE Montoya

WELL NO. 25-1

9-5/8 "OD, \_\_\_\_\_ LB, J-55 CSG.W/ 250  
TOC @ surface

7 "OD, 20 & 23 LB, J-55 CSG.W/ 300  
TOC @ surface

4-1/2 "OD, 10.5&11.6 LB, J-55 CSG.W/ 420  
TOC @ liner top 4892'

DETAILED PROCEDURE

1. MIRUSU.
2. Blow down well & kill w/1% KCl wtr.
3. NDWH, NUBOP.
4. POOH w/tbg.
5. Set 7" RBP @  $\pm$  4870' &  $\pm$  4500' on WL. Spect /
6. PT BP to 2500 psi.
8. Perforate Menefee w/2 JSPF using a 4" csg gur
 

4018-4028'	4192-4195'
4041-4046'	4210-4212'
4055-4064'	4228-4230'
4109-4111'	4445-4450'
4178-4180'	4468-4472'

Total 44' - 88 perfs.
9. Break down perfs with 2000 gals of 15% HCL &
10. Run wireline junk basket to PBSD (BP @4500')
11. Frac Menefee w/slick KCl wtr & 20/40 sd at a rate of 90 BPM:
 

1025 pad
320 bbls w/1/2 ppg 20/40 sd
320 bbls w/1 ppg 20/40 sd
320 bbls w/1-1/2 ppg 20/40 sd
1090 bbls w/2 ppg 20/40 sd
175 bbls flush

Total 3250 bbls slick KCl & 132,000# 20/40
12. RIH w/2-3/8" tbg & BP fishing tool.
13. CO sand & balls w/foam to top of BP.
14. Kill well if necessary & POOH w/BP @4500'. retrieve RBP @4800'.
15. RIH w/Dakota string & BHA. Land in pkr.
16. Land Mesaverde sting @4629'.
17. NDBOP & NUWH.
18. Kick Mesaverde around w/N<sub>2</sub> & swab in Dakot
19. RDMSU.

