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## NEW MEXICO OIL CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-101  
Revised 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Decker

9. Well No.

4A

10. Field and Pool, or Wildcat  
Blanco Mesaverde  
Blanco Pictured Cliffs

12. County

San Juan

## 1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

## b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

## 2. Name of Operator

Southland Royalty Company

## 3. Address of Operator

P. O. Drawer 570, Farmington, New Mexico 87401

## 4. Location of Well

UNIT LETTER 0 LOCATED 800 FEET FROM THE South LINE AND 1630 FEET FROMTHE East LINE OF SEC. 10 TWP. 32N RGE. 12W NMPM

## 15. Date Spudded

3-21-79

## 16. Date T.D. Reached

3-29-79

## 17. Date Compl. (Ready to Prod.)

4-29-79

## 18. Elevations (DF, RKB, RT, GR, etc.)

6098' GR

## 19. Elev. Casinghead

## 20. Total Depth

5223'

## 21. Plug Back T.D.

5200'

## 22. If Multiple Compl., How Many

1

## 23. Intervals Drilled By

Rotary Tools

## Cable Tools

0-5223'

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

Point Lookout 4766'-5175'  
Cliff House 4216'-4631'

## 25. Was Directional Survey Made

Deviation

## 26. Type Electric and Other Logs Run

GR-Density, IES, GR-Correlation, etc.

## 27. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	231'	12-1/4"	125 SXS	
7"	20#	2778'	8-3/4"	232 SXS	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	2636'	5215'	305	

## 30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5071'	

## 31. Perforation Record (Interval, size and number)

PL- 4766, 4775, 4844, 4851, 4859, 4867, 4876,  
4890, 4896, 4902, 4910, 4918, 4925, 4932,  
4940, 4950, 4960, 4970, 4980, 4996, 5004,  
5028, 5072, 5160, 5175.  
CH- 4216, 4239, 4338, 4350, 4358, 4396, 4406,

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4766'-5175'	142,674 gals wtr
	77,500# 20/40 sd
4216'-4631'	126,504 gals wtr
	50,316# 20/40 sd

## 33. 4416, 4426, 4432, 4443, 4462, 4429, PRODUCTION 4482, 4527, 4534, 4554, 4614, 4631.

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Pumping

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-79	3 hrs	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
257	--			3,320			

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE District Production Manager DATE 5-2-79



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# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## 1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

Southland Royalty Company

## 3. Address of Operator

P. O. Drawer 570, Farmington, New Mexico 87401

## 4. Location of Well

UNIT LETTER 0 LOCATED 800 FEET FROM THE South LINE AND 1630 FEET FROM

THE East LINE OF SEC. 10 TWP. 32N RGE. 12W NMPM

## 7. Unit Agreement Name

## 8. Farm or Lease Name

Decker

## 9. Well No.

#4-A

## 10. Field and Pool, or Wildcat

Blanco Mesa Verde  
Blanco Pictured Cliffs

## 12. County

San Juan

## 15. Date Spudded

3-21-79

## 16. Date T.D. Reached

3-29-79

## 17. Date Compl. (Ready to Prod.)

4-29-79

## 18. Elevations (DF, RKB, RT, GR, etc.)

6098' GR

## 19. Elev. Casinghead

## 20. Total Depth

5223'

## 21. Plug Back T.D.

5200'

## 22. If Multiple Compl., How Many

1

## 23. Intervals Drilled By

Rotary Tools  
Cable Tools  
0-5223'

## 25. Was Directional Survey Made

Deviation

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

Pictured Cliffs 2509'-2588'

## 26. Type Electric and Other Logs Run

GR-Density, IES, GR-Correlation

## 27. Was Well Cored

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	231'	12-1/4"	125 SXS	
7"	20#	2778'	8-3/4"	232 SXS	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2636'	5215'	305		1-1/4"	2598'	

## 31. Perforation Record (Interval, size and number)

PC - 2509', 2518', 2527', 2535', 2588'

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2509'-2588'	58,500# 20/40 sd
	46,520 gals wtr

## 33. PRODUCTION

Date First Production 4-29-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in

Date of Test 4-29-79	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF 557	Water - Bbl. →	Gas - Oil Ratio
Flow Tubing Press. 30	Casing Pressure 350	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF →	Water - Bbl. →	Oil Gravity - API (Corr.)	

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE 5-2-79



