NO. OF CONTES RECEIVED	6			٠,							n C-105 rised 1-1	-65
DISTRIBUTION									1			e of Lease
SANTA FE .	<del></del>		JEW MEY	מכם חוו	CONSE	RVATION (	COM	AISSION		Stat		Fee X
FILE	1	-	UP: FTH	0N DR	RECOM	PLETION	REF	ORT AN	LOG			Gas Lease No.
	- a "		VII (	OIT OIT,						J, blute		_
U.S.G.S.										~~~	,,,,,	mm
LAND OFFICE									ì			
OPERATOR										7777	77777	
									4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7. Unit	Agreeme	ent Name
T. TYPE OF WELL			CA9	1								
	WELL		GAS WELL X	D	RY	OTHER				8. Farn	n or Leas	se Name
b. TYPE OF COMPLET			PLUG [	DIFF	. —					Decke	عرد	
NEW X WORK	DEEPEN		BACK	RESV	R	OTHER				9. Well		
. Name of Operator										141		
Southland Roya	alty Compa	ny								4A	eld and F	Pool, or Wildcat
. Adaress of Operator									V	Blanc	co Mes	Pool, or Wildcat saverde ctured Cliffs
P. O. Drawer	570 Farmi	ngton.	New Me	exico	87401					Dram	77777	777777777
Location of Well	370, Tarmi	1500										
NIT LETTERO	8	00			South	LINE AND _	16	3() FE	ET FROM			7777777
NIT LETTERO	LOCATED		FEET FROM	И I НЕ		TITITI	111	TITIE	1111	12. Co		
	7.0	721		1 214	Ň		////	<i>//////</i>		San		
HE East LINE OF S	16. Date T.D. R	NP. 32N	RGE.	TEII (Pa	NMPM Pro	od.) 18. El	levati	ons $(DF, R)$	KB, RT,	GR, etc.	) 19. Ele	ev. Cashinghead
15. Date Spudded	16. Date T.D. H		A. Date Co	ompr. (Ne	way 10 170		6	098' GR		•		
3-21-79	3-29-79			29-79	7 1 2 1 1 1 T	G====1 17===		3. Intervals		ry Tools	3	Cable Tools
3-21-79 20. Total Depth	21. Plu	g Back T.D	<b>.</b>	22. II	f Multiple Jany	Compl., How	'   '	Drilled E		-5223		
5223'		5200'			1				<b>&gt;</b> :	- 3223		Was Directional Surv
24. Producing Interval(s	, of this complet	ion - Top	, Bottom,	Name		•					23.	Made
Point Lookout	4766'-517	'5'									De	viation
Cliff House	4216'-463	51 1								·		
OLLEZ III										1	27. Was	Well Cored
26. Type Electric and O												No
GR-Density, 1	IES, GR-Co	relati	on	IC DECO	PD (Reso	rt all strings	set i	n well)				
28.			CASII	10 KLCO				CEMEN	TING RE	CORD		AMOUNT PULLE
CASING SIZE	WEIGHT LB		DEPTH	SET		E SIZE		125				
9-5/8"			231'			14-17						
7''	20#	27	7781		<u>8-</u>	-3/4"		232	3.7.3			
				1						W110 111	G RECOR	
		INER REC	CORD					30.				T T
29.		вот		SACKS C	EMENT	SCREEN		SIZE		EPTH S	ET	PACKER SET
SIZE	TOP			305				2-3/8"		5071 <u>'</u>		
4-1/2"	2636'	5215	<u>-</u>	505								<u> </u>
		<u> </u>				32.	ACID	, SHOT, FR	RACTUR	E, CEME	NT SQU	EEZE, ETC.
31. Perforation Record	(Interval, size a	id number)		.067	4077	DEPTH			AM	OUNT A	ND KIND	MATERIAL USED
Dr 4766 47	75 1811	4851.	4859.	486/,	4876,						als wi	
4000 48	96 4902	4910.	4910.	4923,	4332,	4/00	31/	<u>-</u>			20/40	
4000, 40	50, 4960,	4970.	4980,	4996,	5004,							
4940, 49	72, 5160,	5175		Í		4216'-	463	1'	126,	504 g:	als w1	<u> </u>
CH- 4216, 42	770, 1770	4350	4358	4396.	4406,				<u> </u>	<u>316#</u>	20/40	SU
CH- 4216, 42	39, 4330,	1117	4462	4429	PROD	UCTION448	<u>82,</u>		534,	4554,	4014	, 4631. (Prod. or Shut-in)
33. <u>4416, 44</u>	26, 4432,	4443 juction Me	thod (Flou	ving, gas	lift, pump	ning - Size an	nd typ	e pump)		TO DO NOT THE OWNER.	_	
Date First Production	-10		•		Pump					1,10,-	ut-in	C Oil Baria
		Cha	ke Size	Prod'n		Oil - Bbl.		Gas - MC		\dtet ⊢ E	المراقعة	Gas-Oil Ratio
Date of Test	Hours Tested	Спо		Test P				1		1 8 13 E	- A	1
4-22-79	3 hrs		3/4"		اط	Gαs -	MCF	, , , , , , , , , , , , , , , , , , ,	Hor - Br	rl.	0-1011	Gravity - API (Corr.)
Flow Tubing Press.	Casing Press		culated 24 ir Rate	- 011 - 1	DDI.	1		1.0	F Prom	୍ ଠୃ	10	N.
257			>	>.		3	,321	<u> </u>	Z 10.7	est Witr	essed B	У
257 34. Disposition of Gas	(Sold. used for	fuel, vente	d, etc.)					Į.	P.	-00h	om (Sho	าชื่† วาชื่†
1									110-1	- 1000 TO	11100 1110	7
Sold									10.	$D_{i2}$		r
35. List of Attachmen	ខេ			<b>`</b>					War.	**************************************	· ·	<del></del>
36. I hereby certify th		<del></del>	bath sid	l of this	form is tr	ue and compl	lete te	the best o	f my knot	eledge a	nd belief	•
36. I hereby certify th	at the informatio	n shown on	goth side	a of the	,	•						0.70
		1/ 6		/	_	istrict	n	duction	Mana	gerna	TE 5	-2-79
· ——.		Grent.	1-11-11	T	ITLE _D	1strict	PTO	unceron	1 10110	B 07		
1 1	~ ~ <u>~ ~ </u>		.,									

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Northwestern New Mexico Southeastern New Mexico 1308' T. Penn. "B"\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_ T, Anhy \_\_\_\_ 2038 \_ T. Penn. "C" \_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_ Salt \_\_\_\_ 2500 T. Penn. "D" T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_ Salt \_\_\_ 42<u>02</u> T. Leadville \_\_\_\_\_ T. Miss\_\_\_\_\_T. Cliff House\_\_\_\_ Yates.... 7 Rivers \_\_\_\_\_ T. Menefee \_\_\_\_\_ \_ T. Madison \_\_\_\_\_ Queen \_\_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ 4839 T. Elbert \_\_\_\_ Grayburg \_\_\_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_ Т. San Andres \_\_\_\_\_\_ T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Paddock \_\_\_\_\_ T. Ellenburger \_\_\_\_ T. Dakota \_\_\_\_ T. T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. T. Todilto \_\_\_\_\_ T. T. Granite Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. \_\_\_ Abo \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_\_ T. T. Wolfcamp\_\_\_\_\_T. \_\_\_\_T. Chinle\_\_\_\_\_T. T. Permian \_\_\_\_\_\_T. Penn. \_\_\_\_\_ T. \_\_ T. Penn. "A"\_\_\_\_\_\_T. T Cisco (Bough C) \_\_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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				51			
				,			

			•			Form C-10			
NO. OF COPIES RECEIVED						Revised 1-			
DISTRIBUTION		—	EXICO OIL CONS	EDVATION C	OMMISSION	5a. Indicate T	ype of Lease Fee X		
SANTA FE	<del>-   /   -  </del> ,	NEW ME	TON OR RECO	MPI FTION F	REPORT AND L	OG State			
FILE		ELL COMPLE	TON OK KECO			5. State Oil &	Gas Lease No.		
U.S.G.S.	2				· · · · · · · · · · · · · · · · · · ·		mmm		
LAND OFFICE OPERATOR	2			•					
						7. Unit Agreer	nent Name		
a, TYPE OF WELL						77 0	•		
	OIL Well	GAS WELL	X DRY	OTHER		8. Farm or Le	ase Name		
D. TYPE OF COMPLETI		PLUG [	DIFF.			Decker			
NEW WORK WELL X OVER			RESVR.	OTHER		9. Well No.			
, Name of Operator	The Compa	70.17			et.	#4-A			
Southland Roy Address of Operator	arty Compa					10, Field and Blanco	Pool, or Wildcat Mesa Verde Pictured Cliff		
P. O. Drawer	570 Farmi	ngton. New	Mexico 8740	1		⊮Blanco	Pictured Cliff		
Location of Well	370, 141111	1150011) 110							
NIT LETTERO	LOCATED 8	000 FEET FR	ом тне <u>South</u>	LINE AND	1630 FEET	FROM 12. County	77/14/14/14/		
NII GETTER		-				////			
HE East LINE OF SE	c. 10 tv	ир. 32N RGE	. 12W NMPM	7111111		San Jua	lev. Cashinahead		
5. Date Spudded	16. Date T.D. Re	eached 17, Date (	Comp (Ready to F	rod.)   18. Ele	vations (DF, KAB,	RT, GR, etc.) 19. E	200.		
3-21-79	3-29-7		4-29-79		6098 GR	Botary Tools	Cable Tools		
0. Total Depth	21. Plug	Back T.D.	22. If Multiple Many	e Compl., How	Drilled By				
5223 <b>'</b>		5200 <b>'</b>	11111			0-5223	. Was Directional Surve		
4. Producing Interval(s)	, of this complete	ion - Top, Bottom,	Name				Made		
				(5		. 1	eviation		
Pictured Clit	ffs 2509	'-2588'					s Well Cored		
6. Type Electric and Ot							io		
GR-Density,	IES, GR-Co	rrelation	: ING RECORD (Rep	ort all strings s	et in well)				
28.				E SIZE	CEMENTIN	G RECORD	AMOUNT PULLED		
CASING SIZE	WEIGHT LB.	7FT. DEPTH 23		-1/4"	125 sxs				
9-5/811	36#	$\begin{array}{c c}  & 23 \\ \hline  & 277 \end{array}$		-3/4"	232 sxs				
7''	20#	211	8 0	<u> </u>					
	1	INER RECORD			30.	TUBING RECO	RD		
29.		BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
SIZE	2636'	5215'	305		1-1/4"	2598'			
4-1/2"	2030	3213							
31. Perforation Record (	Interval, size an	d number)	l	32. A	CID, SHOT, FRAC	TURE, CEMENT SQL	JEEZE, ETC.		
$DC = 2500^{\circ}$	2518! 252	7', 2535',	2588		NTERVAL		D MATERIAL USED		
PC - 2509', 2518', 2527', 2669', 2509'-2588' 58							8,500# 20/40 sd		
		•				46,520 gals	WLI		
33.				DUCTION	two nump)	Well Status	s (Prod. or Shut-in)		
Date First Production	Prod	uction Method (Flo	wing, gas lift, pum		type pamp)	Shut-			
			Pumping		Gas - Maderne	Wester Phi	Gas-Oil Ratio		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbi.	English.	A STATE OF THE PARTY OF THE PAR			
4-29-79	3 hrs	3/4"		Gas - M	CF/ Water	HBbn Oil	Gravity - API (Corr.)		
Flow Tubing Press.	Casing Pressu	re Calculated 2 Hour Rate	4- Oil - Bbl.	i i	557				
30	350		>		JOIN TO	Test Witnessed I	Зу		
34. Disposition of Gas	(Sold, used for fi	iel, vented, etc.)			Lawri 9	107 Charles S	aiz		
Sold					WIL COM =	in j			
35, i.ist of Attachments	7		$\overline{}$		1 Digs	OM. 1			
35. I hereby certify tha			I af this form is t	rue and complet	e to we best of my	knowledge and belie	f.		
36. I hereby certify tha	t the information	shound on both sig	es of this follows		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	( )			diameter An Di	roduction M	nnager date 5-	2-79		
: (	ベマ ノリ	Con Sylven	TITLE !)	17.87.17.8.P	NAME OF THE PROPERTY OF THE PARTY OF THE PAR				

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# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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