

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-23636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Hallwood Petroleum, Inc.

Address of Operator
P.O. Box 378111, Denver, CO 80237

7. Lease Name or Unit Agreement Name Robinson Brothers
8. Well No. 1-M
9. Pool name or Wildcat Basin Fruitland Coal

Well Location
Unit Letter N : 820 Feet From The South Line and 2220 Feet From The West Line
Section 34 Township 32N Range 13W NMMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5,829' GR, 5,842' KB
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Plug Back/Recompletion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From the period 1/26/94-2/3/94 Hallwood Petroleum, Inc. abandoned the Dakota and Mesa Verde formations in the Robinson Brothers 1-M and plug backed (recompleted) uphole to the Basin Fruitland Coal 2,040-2,070' detailed procedure of the work performed and a wellbore diagram are attached for your records. This well is now classified in the "Basin Fruitland Coal" Field.

RECEIVED
MAR 25 1994

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce Hoffman TITLE Sr. Engineering Tech. DATE 3/22/94
TYPE OR PRINT NAME Bruce Hoffman TELEPHONE NO.

(This space for State Use)
Original Signed by **CHARLES GHOLSON**

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 25 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Robinson Brothers #1-M
La Plata (FC) Field
San Juan County, New Mexico
OP: Hallwood Petroleum, Inc.

WESTERN DISTRICT
SPG 1227
AFE #3142006 - \$118,300
100% WI

PROCEDURE: Recomplete to Fruitland Coal.

01/26/94 FIRST REPORT. MI & RU R & S Well Service PU #18 on 1/25/94
pull out of pkr w/ 1-1/2" tbg.

01/27/94 PO: Fin POOH w/ tbg & pkr laying down total 1-1/2" 2.90# J-55
tbg 206 jts @ 6,684.90'. Total 1-1/4" 2.40# J-55 tbg @
4,585.30' (142) jts.

01/28/94 Fin TOH w/ tbg, did not have pkr. RIH w/ 4-3/4" gauge ring & junk
basket, tag pkr @ 4,842'. Called State of New Mexico OCD, Mr.
Ernie Busch & he "OK'ed" to set CIBP & cmt ret. RIH w/
5-1/2" CIBP on WL & set CIBP @ 4,830' KB. RIH & dump 30' cmt on
CIBP @ 4,830'. RIH w/ 5-1/2" cmt ret & set @ 4,480' top MV perf
@ 4,536'.

01/29/94 RU Western Company press test csg to 1100 psi, 15 min (OK). Test
tbg to 1000 psi, test OK. Stung tool into cmt ret @ 4,480',
establish inj rate into MV perfs 2 BPM @ 100 psi. Mix & pmpd 50
sxs class "B" cmt @ 2 bbl min, final press 500 psi. Stung out of
ret & spot 2 bbl cmt on top of ret, rev circ 22 bbl H₂O. POOH w/
tbg, total cmt below cmt ret 3 bbl, 2 bbl cmt on top of cmt ret.

02/01/94 PBTD 4,400', SICP 0. RU Petro WL & perforated Basin Fruitland
Coal with 8 JSPF from 2,040-2,070' w/ 4" HSC csg gun w/ 90°
phasing.

02/02/94 RU Western Co., install 5-1/2" isolation tool, pump Viking gel
frac on Fruitland Coal. Pump total of 1652 bbl of fluid, 15,640#
of 40/70, 195,000# of 12/20 sand.

02/03/94 RIH w/ tbg to 2,200', no tag, POH w/ tbg. TIH w/ production tbg,
1 jt MA. Bottom of tbg @ 2,023' CKB, SN @ 1,987', 1-1/2 RWAC
pump. Seat pump & space out, check pump action, will RD in
morning.

02/22/94 Produced 126 MCF & 74 BW @ 100 psi.