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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Mesa Petroleum Co.	
Address 1660 Lincoln Street, #2800, Denver, Colorado 80264	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State Com AJ	Well No. 34E	Pool Name, Including Formation WC Fruitland	Kind of Lease State, Federal or Fee	State	Lease No.
Location					
Unit Letter	N	1185	Feet From The	South	Line and
				1485	Feet From The
				West	
Line of Section	36	Township	32N	Range	12W
				NMPM,	San Juan
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Inland Corp.	P.O. Box 1528, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Co.	First International Bldg., Dallas, Tx. 75270	
If well produces oil or liquids, give location of tanks. Possible	Unit N	Sec. 36
	Twp. 32N	Rge. 12W
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded January 23, 1980	Date Compl. Ready to Prod. July 9, 1980		Total Depth 7596'		P.B.T.D. 7552'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2480'		Tubing Depth 2422'			
Perforations 2644-50; and 2480-92'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4'	218'	200
8 3/4"	7"	3300'	300
6 1/2"	4 1/2" Liner	7583'	400

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

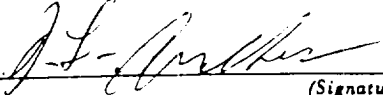
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1585 AOF	Length of Test 3 hrs.	Bbls. Condensate/MMCF 0 / 0	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Back Press	Tubing Pressure (shut-in) 1060-120 psig	Casing Pressure (shut-in) 1060-120	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Drilling & Production Foreman
(Title)
January 22, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.