

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO: APPLICANT MEMBER	
DISTRIBUTION	
SANTA FE	
FILE	
U. S. G. S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Supron Energy Corp. % John H. Hill, et alAddress Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name USA	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078818A
Location				
Unit Letter M	: 930	Feet From The South	Line and 1050	Feet From The West
Line of Section 24	Township 32 North	Range 13 West	, NMPM, San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 1st. International Building, Dallas, Texas 75270 Attention: Mr. R.J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit M1	Sec. 24
	Twp. 32N	Rge. 13W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		(X)	(X)					
Date Spudded 8/31/80	Date Compl. Ready to Prod. 4-20-81	Total Depth 7069' MD	P.B.T.D. 7033					
Elevations (DT 5941' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6692'	Tubing Depth 6642					
Perforations 6692, 96, 98 - 6768, 70, 98 - 6800, 18, 62, 64, 66, 68, 70 - 6906, 08,	12, 14, 18, 30, 32, 34.						Depth Casing Shoe 7063'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	316'	250 sx. Class B					
7 7/8"	5 1/2"	7063'	1300 sx. Class B (3					
	1 1/2"	6536'	stages)					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gaa-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
403	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1482	Packer	.75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al

on behalf of and agent for Supron Energy Corp.
Exploration and Producing ManagerOIL CONSERVATION DIVISION
JUN 10 1981

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 8

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form O-104 must be filed for each pool in multiply completed wells.