## HMITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF-078146
	SF-070140
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
o not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas rg	Hillstrom
1. oil gas 🔀 other	9. WELL NO.
. NAME OF OPERATOR	3
Southland Royalty Company	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR	Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Drawer 570, Farmington, N.M. 8740	AREA
1. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Section 35, T32N, R12W
below.) AT SURFACE: 930' FNL & 990' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6333' GR
BANDON*  Casing Report  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is	threchonally drined, give Substitute in the
measured and true vertical depths for all markers and zones pertine	ent to this work.)*
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3/04/81 Ran 68 joints (2987.14') casing set at 2999'. Ceme Class "B" 50/50 Poz with 6 50 sacks of Class "B" nead down at 10:00 P.M. 3-04-8	of 4-1/2", 10.5#, K-55 ented with 251 sacks of 6% gel, followed with t with 2% CaCl <sub>2</sub> . Plug
3/04/81 Ran 68 joints (2987.14') casing set at 2999'. Ceme Class "B" 50/50 Poz with 6 50 sacks of Class "B" nead down at 10:00 P.M. 3-04-8 Top of Cement at 1750'	of 4-1/2", 10.5#, K-55 ented with 251 sacks of 6% gel, followed with t with 2% CaCl <sub>2</sub> . Plug
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