5. LEASE SF - 078818A

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME N/A
reservoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME USA
1. oil gas well other		9. WELL NO.
2. NAME OF OPERATOR		1-M
Supron Energy Corp. % John H. Hill, et al		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building		Mesa Verde
300 W. Arrington, Farmington, New Mexico 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)		Sec. 24 T32N R13W
AT SURFACE: 1730' FNL & 1520' FEL (SW NE)		12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:		San Juan New Mexico
AT TOTAL DEPTH:		14. API NO.
16. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SU	BSEQUENT REPORT OF:	6017' GL
TEST WATER SHUT-OFF	Annual to the state of the stat	
FRACTURE TREAT	X	
SHOOT OR ACIDIZE		(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING		change on Form 9–330.)
MULTIPLE COMPLETE		**
CHANGE ZONES		State State Control of the Sta
ABANDON* (other)	La la AAA. aa c	2. Vig. 41. 44.
75% West Foam, 2% KCL was Nitrogen. 2 Maximum Treating Pressure	erforations (4136' - ater, 70,000# 20/40 re 2500 PSI, Minimum re 2400 PSI, ISDP 24	4188') with 17,472 gallons Frac sand and 963,800 SCF Treating Pressure 2400 PSI, 50 PSI, Final Shut-In Pressure
1/2000	ue and correct Exploration/ FITLE Superintende (This space for Federal or State o	
ATTENDED BY	TITLE	DAGGEPTES FUN MESSEN
APPROVED BY	NMOCC	AUG 2 4 1981
	*See Instructions on Reverse	Side VARMINGTON OF THE