

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
SF-078147

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Tenneco Oil Company

Address of Operator

P. O. Box 3249, Englewood, CO 80155

Location of Well

IT LETTER M LOCATED 810 FEET FROM THE South LINE AND 810 FEET FROM

E West LINE OF SEC. 25 TWP. 32N RGE. 12W NMPM

15. Date Spudded 9-10-81 16. Date T.D. Reached 9-21-81 17. Date Compl. (Ready to Prod.) 11-19-81 18. Elevations (DF, RKB, RT, GR, etc.) 6423' gr. 19. Elev. Casinghead

20. Total Depth 7680' 21. Plug Back T.D. 7675' 22. If Multiple Compl., How Many 23. Intervals Drilled By 0' - TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 7448-7646' Dakota

25. Type Electric and Other Logs Run Induction - GR, CDL - GR - Caliper

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	269'	12-1/4"	29lsx Cl-B & 2% CACL2, 1/4#sx flocele	
7"	23#	5175'	8-3/4"	20bbbs CW-100, 325sx Cl-B w/2% D-79, tail w/150sx Cl-B	
4-1/2"	10.5#, 11.6#	7680'	6-1/4"	250sx 65/35 POZ w/additives, tail w/150sx	

30. TUBING RECORD Cl-B

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7548'	-

Perforation Record (Interval, size and number)

7448-56'	7603-17'
7463-72'	7643-46'
7537-49'	
7559-66'	2 JSPF, 56' - 112 holes
7580-83'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7448-7646'	Acidized w/2300 gals 15% weighted HCL & 168 1.1 SG balls. Frac'd w/96,000 gals, 30# X-6 gel & 151,000# 20/40 SD

PRODUCTION

/19/81	3	3/4"	Test Period →		2224		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF 2430	Water – Bbl.		Oil Gravity – API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold

List of Attachments

Electric logs to be forwarded by Gearhart

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Analyst DATE 11/30/81

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5014'	5150'		Point Lookout				
5150	6230		Mancos				
6230	7102		Greenhorn				
7155	7208		Granceros				
7208	TD		Dakota				