DETRIBUTION SANTA FE U.S.G.S. LAND GEFICE

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALL OWABLE					
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. PROPATION OFFICE UNION TEXAS PETROLEUM CORPORATION						
	Address	Address				
	·	uite 1010, Denver, Colora				
	Reason(s) for filing (Check proper box) New Well Y Change in Transporter of:			lain)	مر مر	
	New Well X	OII Dry Go	us .	MAKE	18: 13 J	
	Change in Ownership	Casinghead Gas Conde	one Oir Cheir		JISI.	
	If change of ownership give name and address of previous owner.					
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation King	i of Lease	Lease No.	
	Culpepper Martin	1A Basin Dakota	i	e, Federal or Fee Fee		
	Location Constitution Constitut					
21 32N 5 12W specifical					County	
	Diffe of occiton					
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate [X] Address (Give address to which approved copy of this form is to be sent)					
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas (X) Southern Union Gathering Company Unit Sec. Twp. Rige.		POB 159, Sullivan Rd, Littlefield, NM 87413			
			Address (Give address to which approved copy of this form is to be sent) POB 3308, Albuquerque, NM 87190			
			Is gas actually connected? When			
	give location of tanks. G 31 32N 12W NO					
īv.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio		X	1	ne nes v. Din. nes v.	
	Date Spudded 8/8/81	Date Compl. Ready to Prod. 1/29/82	Total Depth 7100'	P.B.T.D. 709	55'	
	Elevations (DF, RKB, RT, GR, etc.) 5842 GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6752'	Tubing Depth 680	00'	
	Perforations Depth Casing Shoe 7752-6781, 6829-6895, 6900-6931, 6984-6992' 7098'					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SCEMENT	
	13-1/2"	10-3/4" csg	376 ' 4415 '		250 200	
	9-7/8" 6-3/4"	7-5/8" csg 5-1/2" liner			300	
		2-3/8" tha	6800'			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must able for this depth or be for full 24 hours)				load oil and must be equal	to or exceed top allow-	
	11. WF.LD Pate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Preseure	Choke Size		
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL Actual First Test-NCFO It ength of Test Bbie. Condensate/MMCF Gravity of Condensate					
	Actual Prod. Test-MCF/D 5950	Length of Test 3 hrs	Bbis. Condensate/MMCr	Gravity of Cond.	-	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1704#	Casing Pressure (Shut-in)	Choke Size	! I	
V1.	back pressure 1/04#* CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR	7. 992	10	
			BY Original Signed by FRANK T. CHAVEZ SUPERVISOR BOTT			
	Monas C. Relsha		11			
			This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despendent			
•	(Signo	· ·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Division Petroleum Engineer		All sections of this form must be filled out completely for allow-			
	(Tule) March 11, 1982		shis on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner			
	(Date)		well need or number, or trensporter or other such change of condition. Separate Forms C-10% must be filled for each pool in multiply			
			condition wells.	A COLOR OF THE COLOR OF THE COLOR	. ,	