

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
1b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Hubbard A	

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

P.O. Box 3249, Englewood, CO 80155

4. Location of Well

UNIT LETTER H LOCATED 1450 FEET FROM THE North LINE AND 1190 FEET FROMTHE East LINE OF SEC. 30 TWP. 32N RGE. 11W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3/26/84	4/5/84	4/17/84	6550' KB	6538' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7880' KB	7839' KB	---	---	0-TD	---

24. Producing Interval(s), of this completion - Top, Bottom, Name

7649 - 7784' KB Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-DIL, GR-CDL-Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	320' KB	12-1/4"	225SX, 243cf CL-B+2%CaCl ₂ +1/4#/SX Flocele	
7"	23#	5380' KB	8-3/4"	1st stage: 300sx 552cf 65-35-6+1/4ft 3/sx Perlite	
				+1/4#/sx Flocele. Tail w/150/sx 177cf B+1/4sx/	
				Flocele. 2nd stage 275 sx 506cf Lite+1/4ft 3/sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	5201' KB	7880' KB	175 sx 322cf		2-3/8"	7733' KB	---

lite+1/4ft 3/sx Perlite. Tail w/100sx/108cf Class B Neat

30. TUBING RECORD

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7649-7784' KB	Acidized w/900 gal 15% WGTD HCL
	Frac w/144,000 Gal 40# X-L gel &
	204,000# 20/40 sd.

31. Perforation Record (Interval, size and number)

7649-54' KB	7780-84' KB
7674-78' KB	
7728-54' KB	
7760-66' KB	1 JSPF 45' 45 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
4/17/84	Flowing	Shut-in

33. PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS - OIL RATIO
5/10/84	3 hrs.	3/4"			207		

Flow Tubing Press. 112 Casing Pressure 668 Calculated 24-Hour Rate

Oil - Bbl. Gas - MCF 1659 Water - Bbl. Oil Gravity - API (Corr.)

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

15. List of Attachments

Log to be forwarded by Gearhart

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Scott McKinnisTITLE Senior Regulatory AnalystDATE 5/16/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo 1360'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 1420'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 3173'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4695'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4870'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5444'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5750'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6796'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 7532'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	7648'	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1360'	1360'	San Jose				
1360'	1420'	60'	Ojo-Alamo				
1420'	1920	500'	Kirkland				
1920'	3173'	1253'	Fruitland				
3173'	3265'	92'	Pictured Cliffs				
3265'	3950'	685'	Lewis				
3950'	4695'	745'	Chacra				
4695'	4870'	175'	Cliff House				
4870'	5444'	574'	Menefee				
5444'	5750'	306'	Point Lookout				
5750'	6796'	1046'	Mancos				
6796'	7532'	736'	Gallup				
7532'	7583'	51'	Greenhorn(Geo. Marked)				
7583'	7648'	65'	Graneros				
7648'	TD	232'	Dakota				

ALL DEPTHS EXPRESSED IN KB.