

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1040' FNL, 800' FEL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST

8 miles north of Aztec, New Mexico

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any.)

800'

16. NO. OF ACRES IN LEASE

280A

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160A

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3350'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6310' GR

22. APPROX. DATE WORK WILL START*

ASAP

This action is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
9 7/8"	7"	23#	200'
6 1/4"	3 1/2"	9.2#	TD
			Tail

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

106 ft³ Class B + 2% CaCl₂660 ft³ 65/35 Poz + 6% gel177 ft³ Class B + 2% CaCl₂See attached drilling procedure.
The gas is dedicated.

Application for approval of a tubingless completion has been submitted to NMOC.

"Approval of this action does
not warrant that the applicant
holds legal or equitable rights
or title to this lease."

RECEIVED
MAY 12 1987
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mike M. McPhee TITLE Administrative Analyst DATE 4/24/87

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

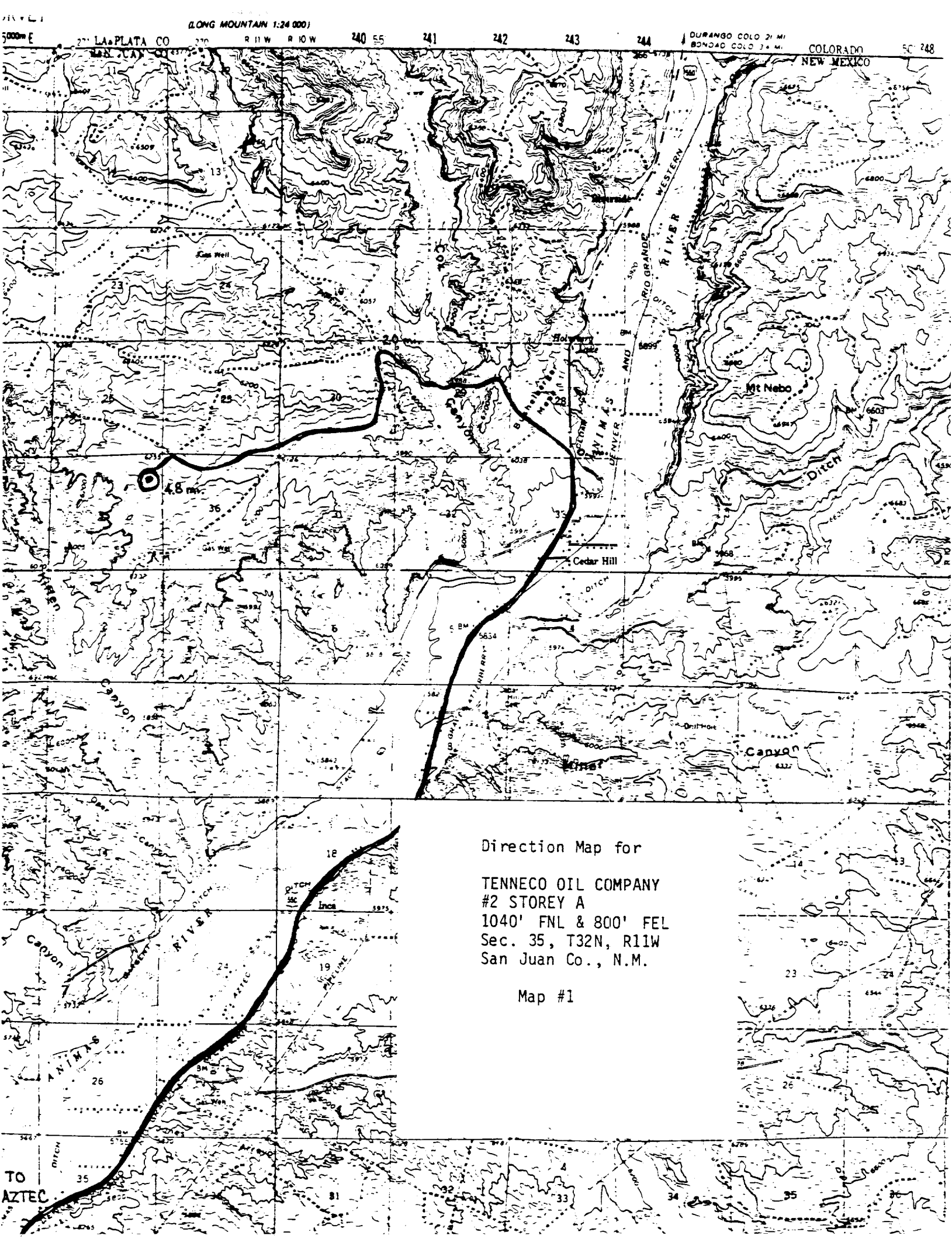
CONDITIONS OF APPROVAL, IF ANY:

Tubing Required Hold C-104 for approval

NMOC

AS AMENDED

APR 28 1987
AREA MANAGER



Direction Map for

TENNECO OIL COMPANY

#2 STOREY A

1040' FNL & 800' FEL

Sec. 35, T32N, R11W

San Juan Co., N.M.

Map #1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10,
Superseded 1-1-66,
Effective 1-1-66

All distances must be from the outer boundaries of the Section.

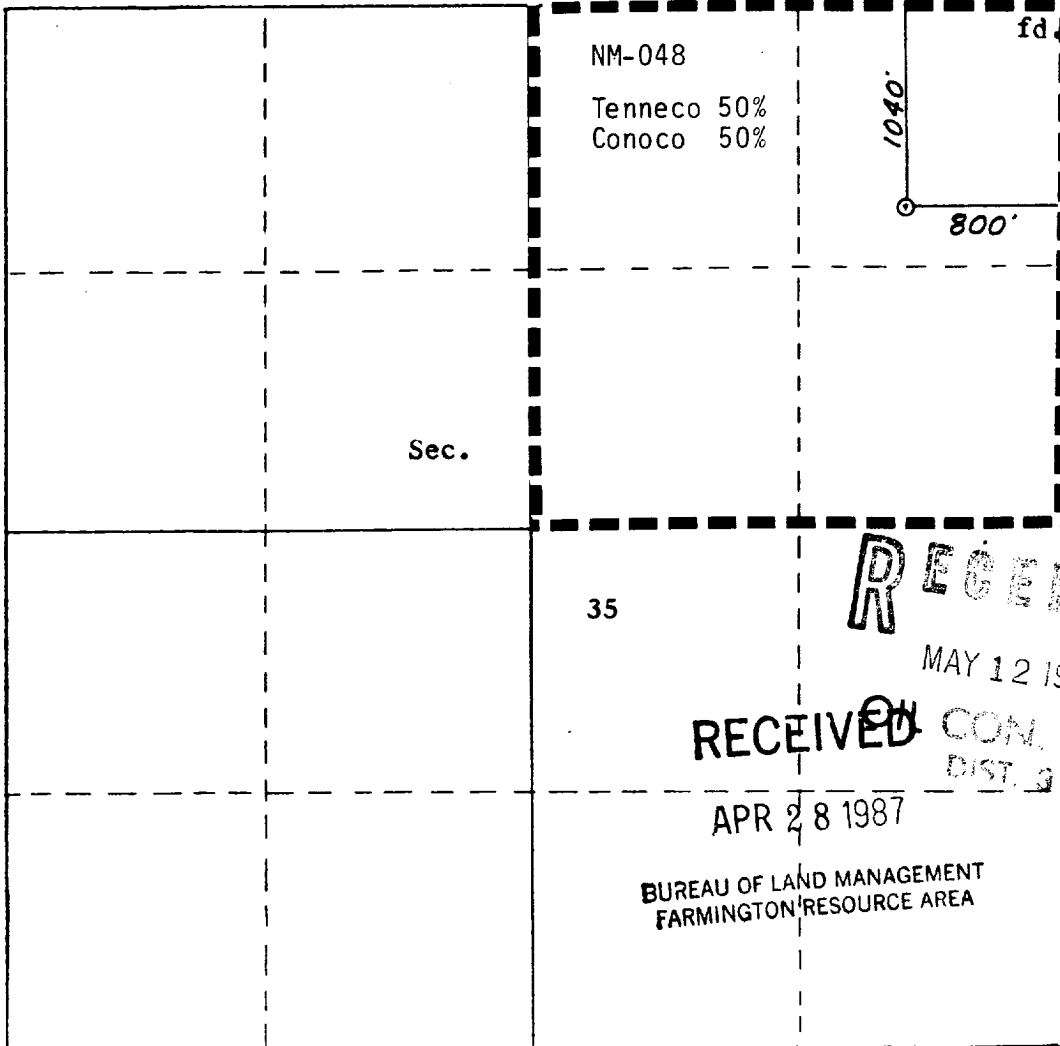
Operator TENNECO OIL CO.			Lease STOREY A		Well No. 2
Unit Letter A	Section 35	Township 32 N	Range 11 W	County San Juan	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1040 feet from the North line and 800 feet from the East line </div>					
Ground Level Elev: 6310	Producing Formation Pictured Cliffs	Pool Blanco	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Mike M. McCredie</i>	
Name	Mike M. McCredie
Position	Administrative Analyst
Company	Tenneco Oil Company
Date	4/24/87
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	4/24/87
Surveyor	William S. Mahnke
Registered Professional Engineer and Land Surveyor	#8466
Certificate No.	8466

Scale: 1"=1000'