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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator: Amoco Production Co Well AP# No. 30-045-27883

Address: P.O. Box 800, Denver, Co 80201

Reason(s) for Filing (Check proper box)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Operator Casinghead Gas Condensate

Other (Please explain)

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stoney Gas Com "B"</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Basin Fruitland Coal</u>	Kind of Lease <u>Gas</u> State, Federal or Fee	Lease No. <u>NM-048</u>
Location Unit Letter <u>B</u> : <u>1090'</u> Feet From The <u>N</u> Line and <u>1400'</u> Feet From The <u>E</u> Line Section <u>35</u> Township <u>32N</u> Range <u>11W</u> ,NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) _____

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) P.O. Box 800, Denver, Co 80201

If well produces oil or liquids, give location of tanks. Unit _____ Sec. _____ Twp. _____ Rge. _____ Is gas actually connected? When? _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <u>6/26/90</u>	Date Compl. Ready to Prod. <u>7/11/91</u>	Total Depth <u>3304'</u>	P.D.T.D. <u>3270'</u>					
Elevations (DF, RKII, HI, GR, etc.) <u>6336' GR</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>2772'</u>	Tubing Depth <u>2778'</u>					
Perforations <u>See Attached</u>			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE <u>12 1/4"</u> <u>7 7/8"</u>	CASING & TUBING SIZE <u>8 5/8"</u> <u>5 1/2"</u> <u>2 3/8"</u>	DEPTH SET <u>264'</u> <u>3280'</u> <u>2778'</u>	SACKS CEMENT <u>180 SKS Cl B w/ 2%</u> <u>CAU 2 (1st Stg)</u> <u>150 SK Cl B, fail</u>
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w/ 200 SK Cl B neat, (2nd Stg) - 400 SK Cl B neat, 50 SK Cl B lead, fail

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - bbls.	Water - bbls.

RECEIVED
APR 05 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D <u>219</u>	Length of Test <u>24</u>	bbls. Condensate/MCF <u>0</u>	Gravity of Condensate <u>0</u>
Testing Method (pilot, back pr.) <u>Flowing</u>	Tubing Pressure (Shut-in) <u>400</u>	Casing Pressure (Shut-in) <u>570</u>	Choke Size <u>24/64</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Doug Whaley
Printed Name: Doug Whaley, Staff Admin. Supvr.
Date: 3/18/91 Telephone No.: (303) 830-4280

OIL CONSERVATION DIVISION
Date Approved: APR 16 1991
By: Brian J. Chung
Title: SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only one section of this form.

Perf: 12/10/90

2772'-2774', W/8 JSPPF, .5" diam., 16 shots open.
2798'-2800', W/8 JSPPF, .5" diam., 16 shots open.
2804'-2806', W/8 JSPPF, .5" diam., 16 shots open.
2866'-2869', W/8 JSPPF, .5" diam., 24 shots open.
2874'-2883', W/8 JSPPF, .5" diam., 72 shots open.
2920'-2922', W/8 JSPPF, .5" diam., 16 shots open.
2933'-2940', W/8 JSPPF, .5" diam., 56 shots open.
3055'-3057', W/8 JSPPF, .5" diam., 16 shots open.
3059'-3075', W/8 JSPPF, .5" diam., 128 shots open.

Frac: 12/11/90 2772'-3075'

Frac down casing with 116,000 gal slick water pad, 14900# 40/70 Brady sn,
132000# 20/40 Brady sn, AIP 2100psi, AIR 83 BPM.

Perf: 12/14/90

1200'-1201', W/2 JSPPF, .49" diam., 2 shots *open. closed*

Squeeze: 12/18/90

Pump 166sx Class B neat, Full returns, Circ out 24 sx cement, displace
w/ 5.95 BBLs fresh water. AIR 1.0 BPM, AIP 1000psi.