

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2081990
Santa Fe, New Mexico 87504-2088

OIL CON. DIV
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO. 30 045 27906
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Horton Gas Com "B"
8. Well No. 3
9. Pool name or Wildcat Basin Fruitland Coal Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coal Seam				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER				
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON				
3. Address of Operator P. O. Box 800 Denver, Colorado 80201				
4. Well Location Unit Letter <u>L</u> : <u>2240</u> Feet From The <u>South</u> Line and <u>1070</u> Feet From The <u>West</u> Line Section <u>29</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County				
10. Date Spudded 9/11/90	11. Date T.D. Reached 9/15/90	12. Date Compl. (Ready to Prod.) 11/26/90	13. Elevations (DF& RKB, RT, GR, etc.) 6512' GR	14. Elev. Casinghead
15. Total Depth 3400'	16. Plug Back T.D. 3343'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes Cable Tools no	19. Producing Interval(s), of this completion - Top, Bottom, Name 2904'-3161 Fruitland Coal
21. Type Electric and Other Logs Run Density, Caliper, Gamma Ray, Micro log				22. Was Directional Survey Made no
23. CASING RECORD (Report all strings set in well)				22. Was Well Cored no

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	280'	12 1/4"	240sx Cl B	0
5 1/2"	17 #	3365'	7 7/8" (1st stg)	150sx Cl G	0
		dowell, Tail	W/200 sx Cl G	dowell, (2nd stg)	
		300sx Cl G	dowell, Tail	w/60sx Cl G dowell.	
DV tool Set @	1763'				

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2922'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2904'-2906'	.5"	8	2935'-2938'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2951'-2963'	.5"	48	3070'-3084'	2904'-2963'	55500 gal slick water, 5100 #
3090'-3096'	.5"	24	3098'-3100'		40/70 brdy sn, 9600 # 20/40
3107'-3115'	.5"	32	3151'-3161'	3070'-3161'	142800 gal slick water, 93600 #

28. PRODUCTION Date First Production 11/4/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI/WO/Pipeline	
Date of Test 11/26/90	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 121	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 200	Casing Pressure 340	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 121	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments Cement reports
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

J.L. Hampton

Printed

Name J. L. Hampton

Title Sr. Staff

Date 12/12/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kintland Fruitland <u>2612'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3185</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Pennain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology