SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to delif or to deepen or phys Pack to a different reservoir.    Continue	(Formerly 9-331) DEPARTMENT	ED STATES OF THE INTERIC	SUDMET IN TRIPLICAT (Other Instructions on vesse side)	5. LEASE DESIGNATION AND SHEIAL NO.
2. PLANE OF TOTAL STATES  3. PLANE OF TOTAL	SUNDRY NOTICES .  (Do not use this form for proposals to d Use "APPLICATION F	AND REPORTS OF	N WELLS to a different reservoir.	SF-078047  6. IF INDIAN, ALLOTTEE OR TRIBE HAME  5: 1-17
Amongo Production Company ATTN: J.L. HAMPTON  1. ***DESTRICT OF PRINTING**  P. O. BOX 800 Denver, Colorado 80201  ****DESTRICT OF THE INTERPRETATION (STATE OF THE INTERPRETATION OF THE PRINTING OF THE INTERPRETATION OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  10. ***FILE AND TOOL, OR WILLOW DENVE OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  11. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  11. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  11. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  11. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  11. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  12. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  13. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  14. ****PRINTING OF THE INTERPRETATION (SHOW Whether Pr. 9; e. e. e.)  15. ****PRINTING OF THE INTERPRETATION (SHOW WHETHER INTERPRETATION (SHO	WELL GAS OTHER CUT	Seam	die i	
Description of water (Report Section of Page 11 180) PNL, 1570' FEL, NW/NE    10. TILLE AND FOOL, 02 WILLIAMS   10. TILLE AND FOOL, 02 WILLIAMS   10. TILLE AND FOOL, 02 WILLIAMS   10. TILLE AND FOOL, 03 WILLIAM	Amoco Production Company	ny ATTN: J.L.	HAMPTON	8. FARM OR LEASE NAME
Basin Fruitland Coal of 11. BEC. T. R. W. OBLIA. JUD SEC. 27. T32-R12W  30 045 28187  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  BURGUSTI BETAINING THE SAME OF THE SA	P. O. Box 800 Denver	, Colorado 802	01	· ·
11. FRANTE TO.  12. COPPET OF PALLON SISTER OF AREA AND SOC. 27, T32N-R12W  13. 0.45 28187  14. EXPANDES (Show whether Dr. N. Cs. etc.)  15. COPPET OF PALLON SISTER OF AREA (S. D. M.	See also space 17 below.) At surface 1180' FNL, 1570'	FEL, NW/NE	ate requirements.*	Basin Fruitland Coal GA
11. Ocheck Appropriate Box 10 Indicate Nature of Notice, Report, or Other Data  12. COUNTY OF FAMOR 13. FIXER  San Juan 13. FIXER  San Juan 14. M.M.  14. Ocheck Appropriate Box 10 Indicate Nature of Notice, Report, or Other Data  BURREQUENT EXPORT THE THE THE THE THE THE THE THE THE TH				11. BRC., T., R., M., OR BLE AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Description of Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  BUREQUENT REPORT OF:  TELL OF THE	14. FERMIT NO.   15. EL	EVATIONS (Show whether Dr. B)	(Cl. etc.)	1
THE WATER PROPERTY AND STATE OF CARRY STATE OF CARRY STATE AND STATE OF CARRY STA	30 045 28187	6187' GR		San Juan N.M.
THE WATER SHUT-OFF  PRACTURE THAT THE SHUT-OFF  PRACTURE THAT WELL OF THAT SHOT OF THA	Check Appropria	te Box To Indicate Nat	ure of Notice, Report, or	Other Data
ALTERNOTOR MELLONS AND A 1994 UNITED CONTRETE  AND A 1994 UNITED CONTRETE  AND AND ACTORS WALLONS AND ACTORS ON ACTORS ON ACTORS WALLONS ON ACTORS	TEST WATER TOTAL		SUREE	COUNT REPORT OF:
ARABONIA ON BY TANK  (Other) Spind and Set Casing X  (Nort: Report results of multiple completion on Well  17. DECENDE PROPOSED BY  PROPOSED BY  Real North Proposed work. If well is directionally dilled, give subsurface locations and measured and crew vertical depths for all markers and some peril.  Spud a 12/4 surface hole on 9-22.90 at 11:00 hrs. Drilled to 283  Set 8 / 24 K 6 S 57 C surface casing at 282 '. Cemented we pressure tested casing to 900 psi. Drilled a 78 " hole to a TD of 28b ' on 9-25-90. Set 5 2"/7# K 5 S production and manufaction and measured and crew vertical depths for all markers and some peril.  Set 8 / 24 K 6 S 57 C surface casing at 282 '. Cemented we pressure tested casing to 900 psi. Drilled a 78 " hole to a TD of 28b ' on 9-25-90. Set 5 2"/7# K 5 S production and a 28 2 '. Cemented with datas.) 170sxs clean 6 December 1873 of 28 S production and 188 L (2016) and 2018 of 28 S production and 188 L (2016) and 2018 of 28 S production and 188 L (2016) and 2018 of 28 S production and 188 L (2016) and 2018 of 28 S production and 188 L (2016) and 2018 of 28 S production and 188 L (2016) and 2018 of 28 S production and 28 S produ	PRACTURE		[	REPAIRING WELL
(Other) SPU and Set Casing X  [Note the part results of multiple completion on Well  [Note the part results of multiple completion on Well  [Possessor Francisco on the part of the part o	ABANDON*			
II. peace necessity of the personal particles and the personal particles an		LANS	(Other) Spud and	Set Casing Y
Spud a 12/4 surface hole on 9-22.70 at 11:00 hrs. Drilled to 283  Set \$\frac{3}{8} 24\frac{4}{8} \times 65 57\frac{2}{5} \times 283	17 DESCRIPT WAR DIST 9	Clanda atala all	(Note: Report result	ts of multiple completion on Well
Surface casing at	Spud a $\frac{12}{4}$ surface ho	le on <u>9-22-9</u> (	O at <u>11:00</u> hr	s. Drilled to <u>283</u>
APPROVED BY  Sig Released at 3:45 hrs. on 9-25-90.  1 orl set D 1152' lat stage circulated a BDLs, 2nd stage circulate 15BBLs.  Title Sr. Staff Admin. SACCEPTED FOR PEOORD  APPROVED BY  APPROVED BY  TITLE	Pressure tested casing to of 28b/ ' on 9-25-90 casing at 4582 '. Cem	800 psi	Circulated Drilled a 7% 77 KSS  Gall 70sxs class 6 D	8 BBLs to the surface "" " hole to a TD production
BIGNED STATE ST. Staff Admin. SACCEPTED FOR RECORD  (This space for Federal or State office use)  APPROVED BI  CONNICIONS OF APPROVED APPROVED APPROVED APPROVED APPROVED BI	<del></del>	eda eemene co	the surface.	
(This space for Federal or State office use)  Approved BY  CONNITIONS OF ADDRESS OF ADDR	Tool set a 1152' 1st at	age circulated o	RBOLD, 2nd stag	ge airente 15BBLS.
(This space for Federal or State office use)  Approved BY  CONNITIONS OF ADDRESS OF ADDR				•
APPROVED BY	Name	_	Staff Admis cA(	CCEPTED FOR RECIONA
CONDITIONS OF APPROVE	(This space for Federal or State office use)	O	Sur Aumin. Sur	
FARMINGTON RESOURCE AREA	APPROVED BY	TITLE		
	COMMITTIONS OF APPROVAL, IF ANT:	NMOCE	}	FARMINGTON RESOURCE AREA

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable eral and Indian lands pursuant to applicable federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State office.

Item 4: If there are no applicable State requirements, logations on Federal of Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandoning t should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonuent; data on any former or present productive zones, or other zones with present significant in addition, such proposals and reports should include reasons for the abandonuent; data on any former or present plugs; mud or other material placed below, between and fluid contents not sealed off by cement or otherwise; depths (for and botton) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing public and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

# PRIVACY ACT

furnished the following information in connection with information required The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be

application.

PRINCIPAL PURPOSE. The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160-

or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed foreign agencies, when relevant to civil, criminal or regulatory investigations

disclosure of the information is mandatory once an oil or gas well is drilled. EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

sequent well operations on Federal or Indian oil and gas leases. This information is being collected in order to evaluate proposed and/or completed sub-

and when requested, This information will be used to report subsequent operations once work is completed õ obtain approval for subsequent operations not previously

Response to this request is mandatory for the specific types of activities specified in CFR Part 3160.

Form 3160-5 (November 1983) (Formerly 9-331)  UNITED STATES SUBMIT IN TRIPLICATES (Other Instructions on ze- BUREAU OF LAND MANAGEMENT	Form approved.  Dudget Bureau No. 1004-0135  Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  [Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR FERMIT" for such proposals.)	SF-07-8147  8. IF INDIAN, ALLOTTER OR TRIBE HAME
1. OIL GAB WELL DOTHER Corl Seam	7. UNIT AGREEMENT NAME
Amoco Production Company ATTN: J.L. HAMPTON	8. FARM OR LEADE NAME
P. O. Box 800 Denver Colored 2000	9. Wall No. Moore "D" #9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface 1180' FNL, 1570' FEL, NW/NE	10. FIELD AND FOOL, OR WILDCAT Basin Fruitland Coal GAs
	11. BRC, T., R., M., OR BLK. AND BURYET OR AREA
14. FERMIT NO.  16. ELEVATIONS (Show whether DF, RT, GR, etc.)  30 045 28187 6187' GR	Sec. 27, T32N-R12W  12. COUNTY OR FARISH 13. BTATE San Juan N.M.
Check Appropriate Box To Indicate Nature of Notice, Report, or O	' ' ' ' '
ままま 記念 第521位m u版 1以終れる例れ 長り: 。	Ther Uala
FRACTURE THEAT  SHOOT OR ACIDIZA  REFAIR WELL CON . DIVER CASING  OCHOR CON . DIVER CASING  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other) Spud and	ALTERING WELL  ALTERING CABING  ABANDONMENT*  Set Casing X
17. DESCRIBE PROPUSED OR CONTROL OF COURSE OF CONTROL (Clearly state all pertinent details, and give pertinent dates, nent to this work.) well is directionally drilled, give subsurface locations and measured and true vertical specific or supplied of the	and war tout betti-
Set 8/8 24 K55 STEC surface casing at 2 800 sxs class B w/2/6 CACL 2 . Circulated Seressure tested casing to 800 psi. Drilled a 7/8 of 28b/ on 9-25-90 . Set 5/2"/7# K55 casing at 858 2	BBLs to the surface "hole to a TD production
Rig Released at 3:45 hrs. on 9-25-90.	
DV Tool set @ 1752' 1st stage circulated aBDLs, 2nd stage	e circulate 15BBLs.
18. I hereby certify that the foregoing is true and correct  SIGNED STATE Sr. Staff Admin. SAGO	ZEPJED FOR RECORD
(This space for Federal or State office use)  APPROVED BY	DEC 26 1990
CONDITIONS OF APPROVAL IF ANY	ARMINGTON RESOURCE AREA
	715

# Government Princing Office: 1987-776-009/4702 R8

### nstructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable eral and indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment about include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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approve applications, and report completion of secondary well operations, on a Federal PRINCIPAL PURPOSE AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. The information is to be used to evaluate, when appropriate,

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