

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore "D"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Bain Fuitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T32N-R12W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090' FSL, 1680' FWL, SE/SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

30 045 28240

DATE ISSUED

9/6/90

15. DATE SPUDDED

9/29/90

16. DATE T.D. REACHED

10/1/90

17. DATE COMPL. (Ready to prod.)

11/15/90

18. ELEVATIONS (OF, BKR, RT, GR, ETC.)*

6547; GR

20. TOTAL DEPTH, MD & TVD

3311'

21. PLUG, BACK T.D., MD & TVD

3296'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2833' - 3087' *Fruitland*

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Caliper, Density, Gamma Ray, Micro log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	279'	12 1/4"	195 sxs Cl B ashgrove W/28caci2	0
5 1/2"	17#	3311'	7 7/8"	1st stg) 135sx Cl B howco lite	0
65/35 poz, tail W/200sx Cl B howco Stand. (2nd stg) 320sx Cl B howco lite 65/36poz, Tail W/60sx Cl B howco standard.					

DV tool set @ 1763'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					238"	2861'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

MAR 04 1991

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/23/90		Flowing					SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/14/90	24	24/64	→	0	60	1		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
100	380	→	0	60	1	REPORTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be sold

35. LIST OF ATTACHMENTS

Cement Reports & perf & flow info.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hampton

TITLE

Staff Admin. Supr.

DATE

11/29/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
TEST WITNESSED BY

FEB 11 1991

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Fruitland Pictured Cliffs	2654' 3100'	

Perf:

10/20/90

2833'-2837', W/4JSPF, .5" diam., 16 shots open.

2840'-2842', W/4 JSPF, .5" diam., 8 shots open.

2854'-2857', W/4 JSPF, .5" diam., 12 shots open.

2862'-2875', W/4 JSPF, .5" diam., 52 shots open.

2936'-2947', W/4 JSPF, .5" diam., 44 shots open.

2975'-2979', W/4 JSPF, .5" diam., 16 shots open.

2996'-3004', W/4 JSPF, .5" diam., 32 shots open.

3080'-3087', W/4 JSPF, .5" diam., 28 shots open.

Frac:

Frac down casing with 5801 BBLs Water, 250- 1" Frac Balls, AIR 78.9BPM,
AIP 3424psi.