

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF 078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NEWBERRY A

9

9. API Well No.

3004528445

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL GAS

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

830 FNL

940 FEL

Sec. 34 T 32N R 12W

UNIT A

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL
ACCORDING TO THE ATTACHED PROCEDURES

FOR TECHNICAL INFORMATION CONTACT JANET RAY 505-326-9281

RECEIVED
AUG 25 1997
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
AUG 18 PM 2:04

14. I hereby certify that the foregoing is true and correct

Signed *Nancy I. Whitaker*

Title

Staff Assistant

Date

08-14-1997

(This space for Federal or State office use)

/s/ Duane W. Spencer

Title

Date

AUG 21 1997

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

SJOET Well Work Procedure

Well Name: Newberry A 9
Version: #1
Date: August 7, 1997
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well

pertinent Information:

Location: A34 T32N-R12W, 830 FNL, 940 REL	Horizon: Basin Fruitland
County: San Juan	API #: 3004528445
State: New Mexico	Engr: Ray/Yamasaki
Lease: NM SF 078146	Phone: W (505) 326-92
Well Flac: 705287	W (303) 830-58
Lease Flac: 698896	

conomic Information:

APC WI: 50%
 Estimated Cost: \$15,000

ormation Tops: (Estimated formation tops) Estimates based on Newberry 1

Nacimiento: Surface	Menefee:
Ojo Alamo: Not present	Point Lookout:
Kirtland Shale: 843	Mancos Shale:
Fruitland: 2241	Gallup:
Pictured Cliffs: 2715	Graneros:
Lewis Shale:	Dakota:
Chacra:	Morrison:
Cliff House:	

radenhead Test Information:

Test Date: 8/28/96 **Tubing:** 610 **Casing:** 610 **BH:** 0

Time	BH	CSG	INT	CSG
5 min	0	610		

10 min	0	610
15 min	0	610

Comments: No bradenhead pressure, well shut-in.

Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).

Check location for anchors. Install if necessary. Test anchors.

MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.

TOH with 2 3/8" tubing. Run in hole with tubing and CIBP, set CIBP at 2600'. Test casing integrity to 500 psi. Spot cement plug from 2600' to 2500' (28 sacks). TOH to 2291', spot cement plug from 2291' to 2191' (28 sacks). TOH to 893', spot cement plug from 893' to 793' (28 sacks). TOH to 50', spot cement plug from 50' to surface (14 sacks).

NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.

Contact FMC and ship surface equipment to yard or other location per instructions.

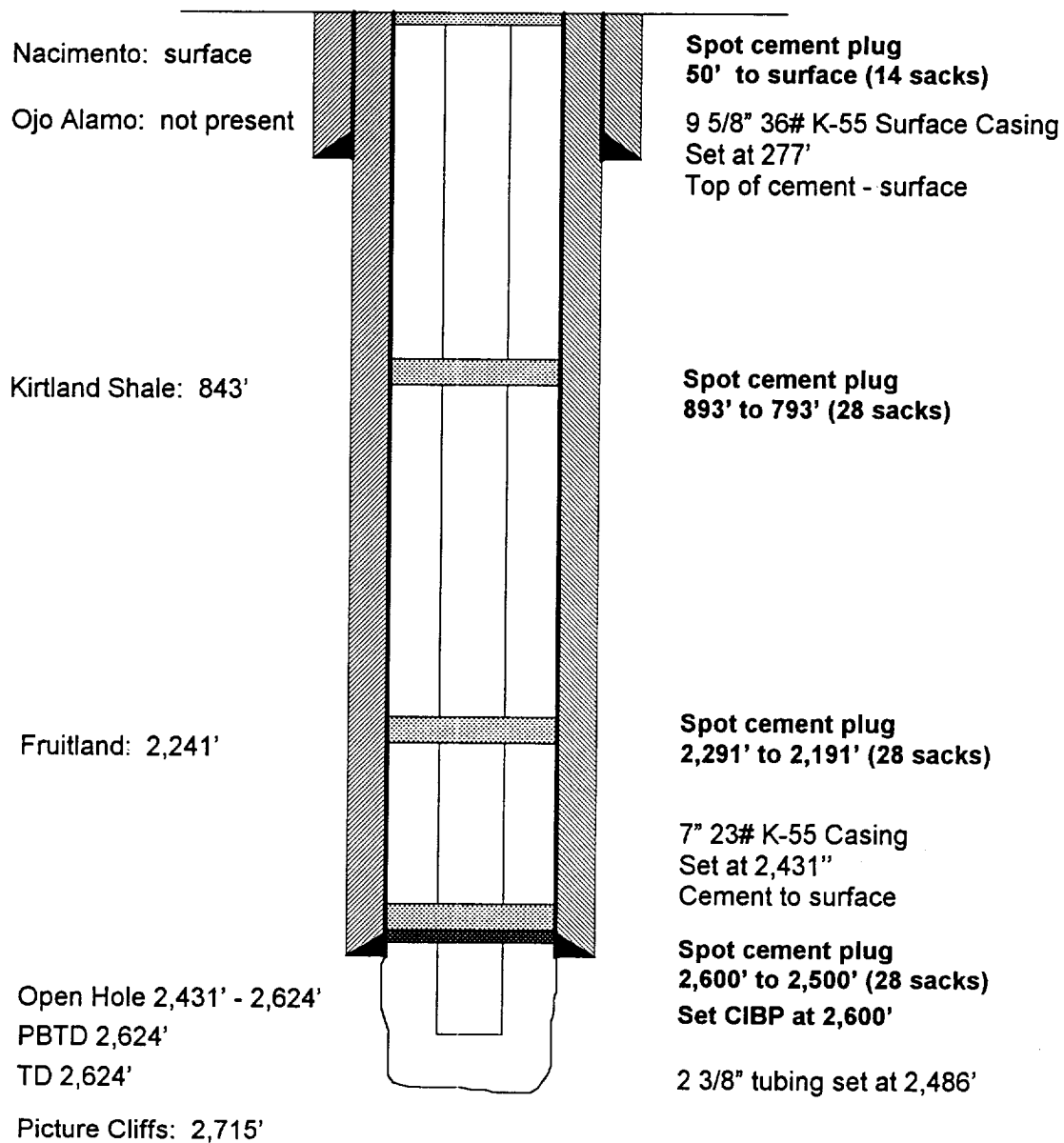
Turn over to Red Immell or Buddy Shaw for reclamation.

Rehabilitate location according to BLM or State requirements.

Newberry A 9

A34 T32N-R12W, 830 FNL, 940 FEL
API 3004528445
NM SF 078146

Proposed PXA Wellbore Schematic



Not to scale

8/7/97
jkr