

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Newberry A #9

9. API Well No.

30-045-28445

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 34, T-32-N, R-12-W, A
830' FL & 940' FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on WdI
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this well using the attached procedure.

RECEIVED
DEC 20 1998
OIL & GAS DIV.
BLM

RECEIVED
DEC 23 11:25:52
OIL & GAS DIV.
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Kay Maddox

Regulatory Agent

Date December 20, 1998

(This space for Federal or State office use)

Approved by

Title

Petroleum Engineer

Date

12/28/98

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

PLUG & ABANDONMENT PROCEDURE

12-15-98

Newberry A #9

Fruitland Coal

830' FNL, 940' FEL / NE, Section 34, T-32-N, R-12-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. POH and tally 80 joints 2-3/8" 4.7# J-55 EUE tubing (2486', SN 2455'); visually inspect the tubing. If necessary LD tubing and PU workstring. Round-trip 7" gauge ring to 2400' or as deep as possible.
3. **Plug #1 (Fruitland Coal Interval, 2400' – 2191')**: Set 7" wireline bridge plug at 2400'. RIH with tubing and tag CIBP. Load casing with water and establish circulation. Mix 49 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Fruitland Coal interval. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. PUH to 893'.
4. **Plug #2 (Kirtland top, 893' – 793')**: Mix and pump 28 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland top. PUH to 327'.
5. **Plug #3 (8-7/8" Casing shoe at 277')**: Mix and pump 28 sxs Class B cement and spot a balanced plug inside casing from 327' up to 227' to cover 8-7/8" casing shoe. POH and LD tubing.
6. **Plug #4 (Surface)**: With tubing at approximately 60', mix and pump 10 sxs Class B cement and spot a balanced plug inside casing from 50' to surface. WOC.
7. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Newberry A #9**Current****Fruitland Coal****NE, Section 34, T-32-N, R-12-W, San Juan County, NM**

Today's Date: 12/15/98

Spud: 12/1/90

Completed: 11/6/91

Elevation: 6236' (GL)

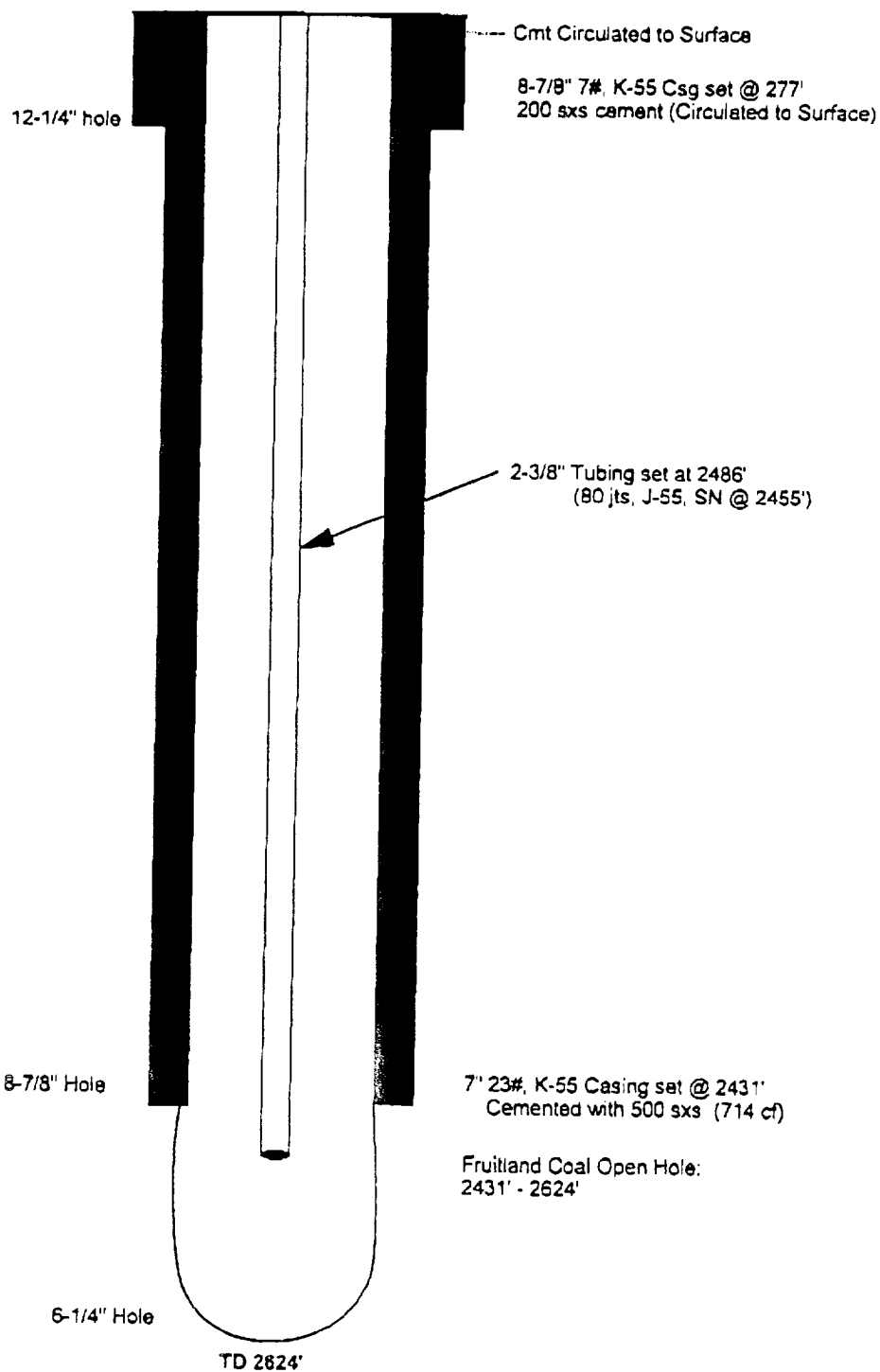
6248' (KB)

Logs: N/A

Ojo Alamo (not present)

Kirland @ 843'

Fruitland Coal @ 2241'



Newberry A #9**Proposed P&A**

Fruitland Coal

NE, Section 34, T-32-N, R-12-W, San Juan County, NM

Plug #4 50' - Surface
Cmt with 10 sxs Class BToday's Date: 12/15/98
Spud: 12/1/90
Completed: 11/6/91
Elevation: 6236' (GL)
6248' (KB)
Logs: N/A

12-1/4" hole

Cmt Circulated to Surface

8-7/8" 7#, K-55 Csg set @ 277'
200 sxs cement (Circulated to Surface)Plug #3 327' - 227'
Cmt with 28 sxs Class B

Ojo Alamo (not present)

Kirtland @ 843'

Plug #2 893' - 793'
Cmt w/ 28 sxs Class B

Fruitland Coal @ 2241'

Plug #1 2400' - 2191'
Cmt with 49 sxs Class B

Set CIBP @ 2400'

8-7/8" Hole

7" 23#, K-55 Casing set @ 2431'
Cemented with 500 sxs (714 cf)Fruitland Coal Open Hole:
2431' - 2624'

6-1/4" Hole

TD 2624'