

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.	Well API No. 30-045-28775
Address P.O. Box 378111 Denver, CO 80237	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Completion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Montoya B 2	Well No. 35	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>B</u> : <u>920</u> Feet From The <u>North</u> Line and <u>1820</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> , <u>NM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil N/A	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Hallwood Petroleum, Inc.	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111 Denver, CO 80237				
Is well produces oil or liquids, give location of tanks.	Unit B	Sec. 35	Twp. 32N	Rge. 13W	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/3/92	Date Compl. Ready to Prod. 11/6/92 12-11-92	Total Depth 2200	P.B.T.D. 2194					
Elevations (DF, RKB, RT, GR, etc.) 5865GR, 5877KB	Name of Producing Formation Basal Fruitland Coal	Top Oil/Gas Pay 2102 2078	Tubing Depth 2051					
Perforations 2078-2158	Depth Casing Shoe 2200							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	365	250 sxs Class B
7 5/8	5 1/2	2200	300 sxs 65-35
	2 7/8	2051	100 sxs Class B

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 251	Length of Test 24 Hrs.	Bbls. Condensate/MMCF ( )	Gravity of Condensate
Testing Method (puot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 55	Casing Pressure (Shut-in) 55	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.

Signature Lois M. Benda  
Lois M. Benda Sr. Engr., Tech  
Printed Name  
1/4/92 (303) 850-6285  
Date Telephone No

OIL CONSERVATION DIVISION

JAN 25 1993

Date Approved

By

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable oil flow and recompletion wells.