ubnit 5 Copies pritopriate District Office ISTRICT I .O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|STRICT|||| XXX Rio Brazos Rd., Aziec, NM 87410

ISTRICT II .O. Drawer DD, Artesla, NM 88210

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

Hallwood Petroleum, Inc.				Well API No.			
Hallwood Petrolo	30-045-28775						
P.O. Box 378111	Denver, CO	80237				.•	
ason(s) for Filing (Check proper box)			Other (Please explain	n)			
w Well		Impaperter of:					
completion		Dry Gas [X]					
	Casinghead Gas [ ]	Condensate					
nange of operator give name address of previous operator							
DESCRIPTION OF WELL A	AND LEASE						
ase Name	Well No.   Pool Name, Includin		ng Formation Kind c		of Lease No.		
Montoya B 2	35	Basin Fru	itland Coal	State, F	edenal on Fee		
Unit Letter B	. 920	N	forth 1826	)	From The <u>E</u> &	ıst Line	
Unit Letter B	:	led from The	North Line and 1820				
Section 35 Township	32N	Range 13W	, NHTM,	San Juar	1	County	
. DESIGNATION OF TRANS	SPORTER OF OI	L AND NATUI	RAL GAS				
me of Authorized Transporter of Oil N/A	or Condeni	cate	Addiess (Give address 10 whi	ich approved c	opy of this form i	s to be seru)	
me of Authorized Transporter of Casing) Hallwood Petrol	Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111 Denver, CO 80237						
well produces oil or liquids, e location of tanks.	Unit   Sec.	Twp.   Rgc. 32N   13W	Is gas actually connected?	When 7			
his production is commingled with that for	ļI		L				
. COMPLETION DATA							
Designate Type of Completion -	Oil Well	Gas Well X	New Well   Workover	Deepen   	Plug Back   San	ie Res'v Diff Res'v	
ue Spudded	Date Compl. Ready to	Irod.	local Depth	L	P.B.T.D.		
11/3/92	1	12-11-92	2200		2194		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Fo		Top Oil/Gas Fay	· · · · · · · · · · · · · · · · · · ·	Tubing Depth		
5865GR, 5877KB Basal Fruitland Coal		2102 207	8	2051			
71072LIOGS 2078-2158					Depth Casing Sh 2200	o <b>e</b>	
TUBING, CASING AND			CEMENTING RECOR	D	<u> </u>		
	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIZE	I CASING & IU	8 5/8		365		250 sxs Class B	
HOLE SIZE 12 1/4	<u> </u>	}	365		230 SXS C		
12 1/4	8 5/8		365 2200		300 sxs 6		
	<u> </u>					5-35	
12 1/4 7 5/8	8 5/8 5 1/2 2 7/	8	2200		300 sxs 6	5-35	
12 1/4 7 5/8 TEST DATA AND REQUES	8 5/8 5 1/2 2 7/	8 ABLE	2200 2051	owable for this	300 sxs 6 100 sxs C	5-35 lass B wll 24 hows.)	
12 1/4 7 5/8 TEST DATA AND REQUES IL WELL (Test must be after re	8 5/8 5 1/2 2 7/	8 ABLE	2200	owable for this ump, gas lýt, e	300 sxs 6 100 sxs C	5-35 lass B wll 24 hows.)	
12 1/4 7 5/8 TEST DATA AND REQUES IL WELL (Test must be after re	8 5/8 5 1/2 2 7/6 ST FOR ALLOW, ecovery of total volume	8 ABLE	2200 205    1 be equal to or exceed top all  Producing Method (Flow, pr	owable for this ump, gas lýt, e	300 sxs 6 100 sxs C	5-35 lass B wll 24 hows.)	
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12 1/4 7 5/8  TEST DATA AND REQUES IL WELL (Test must be after relate First New Oil Run To Tank  ength of Test  cetual Prod. During Test  GAS WELL  cetual Frod. Test - MCF/D	8 5/8 5 1/2 2 7/ ST FOR ALLOW. ecovery of total volume Date of Test Tubing Pressure Oil - Bbis.	SABLE of load oil and mus	2200 205    The equal to or exceed top allowing Producing Method (Flow, pi  Casing Pressure  Water - Bbls.	omable for this ump, gas lýt, e	depth or be for for Size  JAN  Gas-MCF  OIL C	5-35 lass B wii 24 hows:) - 6 1993 ON. Div	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form proper by filled our for allowable till new and recomplaint wills: