

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.	Well API No. 30-045-28874
Address P.O. Box 378111 Denver, CO 80237	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator	

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Robinson 34	13654	2	Basin Fruitland Coal	State, Federal or <input checked="" type="radio"/> Fee	
Location					
Unit Letter	N	790	Feet From The	South Line and	1910 Feet From The
Section	34	Township	32N	Range	13W
			NMPM,		San Juan
					County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	N/A Water pool# 2805370					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Hallwood Petroleum, Inc. 2805364	Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111 Denver, CO 80237				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	N	34	32N	13W	No	--

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Designate Type of Completion - (X)			X	X					
Date Spudded 12/23/92	Date Compl. Ready to Prod. 3/10/93	Total Depth 2142		P.B.T.D. 2140					
Elevations (DF, RKB, RT, GR, etc.) 5875 KB, 5858 GL	Name of Producing Formation Basal Fruitland Coal	Top Oil/Gas Pay 2065		Tubing Depth 1978		Depth Casing Shoe 2002			
Perforations None, open hole from 2002-2142		2065							
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4		9 5/8		385		400 sxs			
8 3/4		7		2002		170 sxs Howco Lite & 105 sxs neat			
Open Hole 6 1/4 & 9 1/2		n/a		2002-2142		n/a			
		2 3/8		1978					

V. TEST DATA AND REQUEST FOR ALLOWABLE			OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this test or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D 14	Length of Test 24 Hrs.	0	--
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) --	Casing Pressure (Shut-in) 84	Choke Size --

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.

Signature Lois M. Benda
Printed Name Lois M. Benda Sr. Engr. Tech
Title (303) 850-6285
Date 3-15-93 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 30 1993

By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable and deepened wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.