tmit 5 Copies propriate District Orfice STRICT I J. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III W Rio Brazos Rd., Aziec, NM 87410

STRICT II). Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

rator		Well	API No.	
Hallwood Petrole	um, Inc.		30-045-28874	
7245				
P.O. Box 378111	Denver, CO 60237	Other (Please explain)		
n(s) for Filing (Check proper box)	Channelin Transporter of:	Out (in the Expense)		
Well K	Change in Transporter of: Oil Dry Gas			
inpiecos =				
, c c p	Casinghead Gas Condensate			
nge of operator give name				
DESCRIPTION OF WELL A	ND LEASE		d of Lease No.	
e Name	Well No. Pool Name, Including		d of Lease Lease No.	
Rbobinson 34 /365	Basin Fru	itland Coall Sum		
tion	/		- West line	
Unit LetterN	: 790 Feet From The	South Line and 1910	Feet From The West Line	
Section 34 Township	32N Range 13W	NMPM, San Ju	uan County	
3000.				
DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS	and some of this form is to be seril	
e of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)		
N/A Water Por			d some of this form is to be sent)	
e of Authorized Transporter of Casingl	e of Authorized Transporter of Casinghead Gas or Dry Gas X Hallwood Petroleum, Inc. 2805369		Address (Give address to which approved copy of this form is to be sent) P.O. Box 378111 Denver, CO 80237	
Hallwood Petrole	eum, Inc. 3805 364	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nen ?	
ell produces oil or liquids,	Unit Sec. Twp. Rgc.	is gas actually connected? Wh		
location of tanks.	N 34 32N 13W	<u></u>		
s production is commingled with that for COMPLETION DATA	rom any other lease or pool, give comming	Ting often number.		
	Oil Well Gas Well X	New Well Workover Deeper	n Plug Back Same Res'v Diff Res v	
Designate Type of Completion -	(74)	lotal Depth	P.B.T.D.	
e Spudded	Date Compl. Ready to Prod.	2142	2140	
12/23/92	3/10/9 3	Top Oil/Gas Pay	Tubing Depth	
rations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2065	1978	
5875 KB, 5858 GL	Basal Fruitland Coal	2003	Depth Casing Shoe	
None open hole	2065 from 2002-2142		2002	
None, open hole	TIDING CASING AND	CEMENTING RECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	385	400 sxs	
14 3/4	9 5/8	2002	170 sxs Howco Lite & 1	
			s x s nea	
8 3/4	7		n/a	
8 3/4 Open Hole 6 1/4 & 9	1/2 n/a	2002-2142	n/a	
Open Hole 6 1/4 & 9	/2 n/a 2 3/8	2002-2142 1978		
Open Hole 6 1/4 & 9	/2 n/a 2 3/8	2002-2142 1978	or this significant of the for full 24 hours.)	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after to	1/2 n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu	2002-2142 1978	or this significant of the for full 24 hours.)	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r	/2 n/a 2 3/8	2002-2142 1978	or this siefish of the for full 24 hours.)	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank	n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Tea	2002-2142 1978	or this siffish of the for full 24 hows.)	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r Le First New Oil Run To Tank	1/2 n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu	2002-2142 1978 us be equal to or exceed top allowable for Producing Method (Flow, pump, gas	or this steph of the for full 24 hours.)	
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Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank ingth of Test Tural Prod. During Test AS WELL	n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbis.	2002-2142 1978 ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas Casing Pressure	or this steph of the for full 24 hows.)	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank aught of Test CAS WELL Could Prod. Test - MCF/D	7/2 n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Tess Tubing Pressure	2002-2142 1978 ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Conoccusate/MMCF	Choke Size Choke	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Run To Tank augh of Test Tual Prod. During Test TAS WELL CHAIL TEST - MCF/D 14	72 n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Tess Tubing Pressure Oil - Bbis.	2002-2142 1978 Let be equal to or exceed top allowable for Producing Method (Flow, pump, gas) Casing Pressure Water - Bbis. Bbis. Congeniate/MMCF	Choke size 1 8 1803	
Open Hole 6 1/4 & 9 TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Run To Tank angth of Test Tual Prod. During Test AS WELL could Prod. Test - MCF/D 14 sting Method (pion, back pr.)	n/a 2 3/8 ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Tess Tubing Pressure Oil - Bbis. Length of Tess 24 Hrs.	2002-2142 1978 ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas Casing Pressure Water - Bbis. Bbis. Conoccusate/MMCF	Choke size Choke	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111, 71 All sections of this form must be filled out for bllowible till new and recomplated walls:
71 Ell out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.