

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29272	
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LA PLATA 33	
8. Well No. 1	
9. Pool name or Wildcat (71629) BASIN FRUITLAND COAL	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION	
3. Address of Operator 5400 LBJ FRWY, SUITE 500, DALLAS, TX 75240 214/701-9106	
4. Well Location Unit Letter N : 795 Feet From The SOUTH Line and 1755' Feet From The WEST Line Section 33 Township 32N Range 13W NMPM SAN JUAN County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: UPDATE <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI L&B Speed Drill. Spudded well @ 8:00 am MST on 08/18/95. Drld to 135' GL & set 3 jts of 8-5/8", 24 pps surface casing. Ran 2 centralizers on bottom & middle jts. Cemented w/100 sxs std + 2% CaCl₂ + 0.25 pps Flocele, mixed w/ FW @ 5.2 gps, wt=15.6 ppg, yield=1.19 CFS. TOC surface. Csg tested to 500 psi for 30 min. Plug down @ 3:00 pm MST on 08/18/95. Drld to 2153' GL. Ran logs Dil/Gr/Sp/Cal from 2148' to surface casing shoe @ 135', Microlog/Spectral Density/Dual Spaced Neutron from 2148' back to 1150'. TD reached @ 4:30 pm MST on 08/26/95. Ran 5-1/2" casing, 15.5 pps w/8 centralizers @ 2131', 1938', 1852', 1766', 1680', 1594', 1508', and 1422'. Set 5 1/2" production csg @ 2153' GL. Industrial Rubber multiple stage packer collar set @ 1977' GL. Cemented 5-1/2" csg w/380 sxs std light + 2% CaCl₂ + 0.25 pps Flocele mixed w/FW @ 9.77 gps, wt=12.4 ppg, yield of 1.83 cfs; followed w/100 sxs std + 0.6% Halad-322 mixed w/5.17 gps FW @ 15.6 ppg, yield of 1.18 cfs. TOC @ surface. Plug down @ 2:04 pm MST on 08/27/95. Tested casing to 1300 psi for 30 minutes. RD & moved off location on 08/28/95. Waiting on completion. Anticipated completion w/foam frac w/tbg set @ ±2050' (packerless completion) on or about 10/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Walter J. Toups, Jr. TITLE DRILLING MANAGER DATE 9/12/95
TYPE OR PRINT NAME WALTER J. TOUPS, JR. TELEPHONE NO. 214/701-910

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE SEP 20 1995
CONDITIONS OF APPROVAL, IF ANY: