

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29458
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. R-10799
7. Lease Name or Unit Agreement Name HAVASU
8. Well No. 1 (20851)
9. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator 610 Reilly Avenue, Farmington, NM 87401-2634	
4. Well Location Unit Letter P : 790 Feet From The south Line and 790 Feet From The east Line Section 22 Township 32N Range 13W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5924'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud & Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/31/97 MIRU L&B Speed Drill on 7/31/97. Spudded well with bit #1 (12-1/4", STC, RT) and water/polymer at 12:00 on 7/31/97. Drilled 45' and had difficulty getting cuttings to surface. Mixed mud (gel) and continued drilling to 90'.

8/01/97 Drilled to 90'. Ran 3 joints (132.76') of 8-5/8", 24#, STC casing (flared threads on bottom joint). RU Cementers Inc. and mix and pump 75 sxs (98 cu.ft.) of Class 'B' cement with 3% CaCl₂. Preceded cement with 10 bbls fresh water. Good returns throughout job. Displace cement with 6.5 bbls water. Circulated 7 bbls cement to surface. Job completed at 1:30 pm 8/1/97. RD Cementers Inc.

8/02/97 NU bradenhead and BOP. Pressure test casing and BOP to 1500# - held OK. TIH with bit #2 (7-7/8", STC, RT) and tag up on cement at 102'. Drilled out cement. Continue drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Drlg & Prod Manager DATE 8/5/97
TYPE OR PRINT NAME STEVEN S. DUNN TELEPHONE NO.

(This space for State Use)

Original Signed by FRANK T. CHAVEZ

APPROVED BY SUPERVISOR DISTRICT 10 DATE AUG 6 1997

CONDITIONS OF APPROVAL, IF ANY: