

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

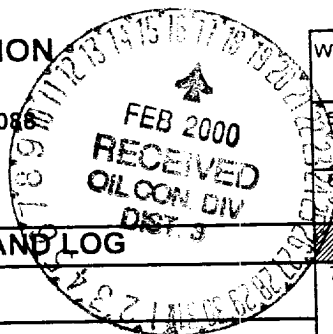
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089



WELL API NO.

30-045-30017

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Decker

8. Well No.

#1B

9. Pool name or Wildcat

Blanco Mesaverde/Basin Dakota

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

4. Well Location

Unit Letter J : 1790 Feet From The South Line and 1615 Feet From The East Line

Section 14

Township 32-N

Range 12-W

NMPM

San Juan County, NM

10. Date Spudded
12-20-99

11. Date T.D. Reached
12-28-99

12. Date Compl. (Ready to Prod.)
2-11-00

13. Elevations (DF&RKB, RT, GR, etc.)
6268'GL / 6280'KB

14. Elev. Casinghead

15. Total Depth

7650'

16. Plug Back T.D.

7640'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

0-7650'

19. Producing Interval(s), of this completion - Top, Bottom, Name

7342-7576' Dakota

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Array Ind./Litho-Den. Comp. Neutron/Temp/CBL/GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

23.

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	237'	12 1/4"	295 cu ft	
7"	20#	3108'	8 3/4"	946 cu ft	
5 1/2"	15.5#	7647'	6 1/4"	318 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4"	7524'	5530'

26. Perforation record (interval, size, and number)
7342-7358', 7418-7456', 7470-7481', 7498-7500', 7515-7535', 7544-7548', 7569-7576'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7342-7576'	2867 bbl slk wtr, 5000# 40/70 Brady sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		Flowing		SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF
2-11-00			Test Period		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
SI 1245			589 Pitot gauge		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
To be sold					

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tammy Hunsolt Printed Peggy Bradfield Title Regulatory Administrator Date 2-14-00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Black	T. Ellenburger
Bluebry	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1098	T. Penn. "B"
T. Kirtland-Fruitland	1243-2070	T. Penn. "C"
T. Pictured Cliffs	2695	T. Penn. "D"
T. Cliff House	4322	T. Leadville
T. Menefee	4716	T. Madison
T. Point Lookout	5104	T. Elbert
T. Mancos	5432	T. McCracken
T. Gallup	6558	T. Ignacio Otzte
Base Greenhorn	7220	T. Granite
T. Dakota	7418	T. Lewis
T. Morrison		2893
T. Todilto		T. Hrfnito. Bnt.
T. Entrada		3455
T. Wingate		T. Chacra
T. Chinle		3938
T. Permian		T. Graneros
T. Penn "A"		7272
		T.
		T.
		T.
		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
098	1243		White, cr-gr ss.	5432	6558		Dark gry carb sh.
1243	2070		Gry sh interbedded w/tight, gry, fine-gr ss.	6558	7220		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
2070	2695		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	7220	7272		Highly calc gry sh w/thin lmst.
2695	2893		Bn-Gry, fine grn, tight ss.	7272	7418		Dk gry shale, fossil & carb w/pyrite incl.
2893	3455		Shale w/siltstone stringers	7418	7650		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3455	3938		White, waxy chalky bentonite				
3938	4322		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4322	4716		ss. Gry, fine-grn, dense sil ss.				
4716	5104		Med-dark gry, fine gr ss, carb sh & coal				
5104	5432		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				