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Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator Name and Address						OGRID Number			
Burlington Resources Oil & Gas Company						14538			
PO Box 4289		cas coi	ripari,						
	New Mexico	87499		l		New Well			
. API Number 5. Pool Nar				me	e		6. Pool Code		
0-045-30017 Blanco Me						72319			
Property Code 8. Property			Name			9. Well Number			
18512			Decker				#1B	<u> </u>	
	ce Location	1					les are et	IG. 4	
	Township	Range	Lot Idn		North/South li		East/West line East	County San Juan Co., NI	
	32-N	12-W		1790	South	1013	East	Ball Juan Co., 141	
	m Hole Lo		T + 1.1	Feet from the	Month/Couth li	Feet from the	East/West line	County	
or lot no. Section	Township	Range	Lot Idn	reet from the	Noruvsouui ii	nreet from the	East West file	County	
se Code 13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nun	lnber	16. C-129 Effective	Date	17. C-129 Expiration of	
Flowing									
Oil and Gas Trans	norters	<u> </u>					- Maria		
				20. POD	21. O/G	T	22. POD ULSTR Loc	ation	
Transporter 19. Transporter Name OGRID and Address							and Description		
				024951	0	1567			
Giant Industries					14.010			1870	
25244			. 19 3	624938	G	1			
Williams Fi	ield Services					<i>[</i> **	1-E8-201	, 	
					J cc	[co : 33]			
						17			
						ا ا		₹ jij	
7. Produced Water							* 3	. \ 3	
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aa DOD				24. POD ULST	R Location and	Description			
23. POD 2 8 2 4 9 3 9	Data			24. POD ULST	R Location and	Description	The same of the sa		
23. POD 2 8 2 4 9 3 9 Well Completion	Data	Date	27. TD	24. POD ULST	R Location and	Description	29. Perforations		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date	Data 26. Ready		27. TD 7650'	24. POD ULST		Description	29. Perforations 4333-5380'		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99	Data	0			28. PBTD 7640' 32. Depth Set	1 Description	4333-5380¹ 33. Sacks Cement		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size	Data 26. Ready	0	7650' & Tubing Size		28. PBTD 7640' 32. Depth Set 237'	1 Description	4333-5380' 33. Sacks Cement 295 cu ft		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4	Data 26. Ready	0 31. Casing	7650' & Tubing Size		28. PBTD 7640' 32. Depth Set 237' 3108'	Description	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4	Data 26. Ready	0 31. Casing 6 9 5/8 7 5 1/2	7650' & Tubing Size 8		28. PBTD 7640' 32. Depth Set 237' 3108' 7647'	Description	4333-5380' 33. Sacks Cement 295 cu ft		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4	Data 26. Ready	0 31. Casing 6 9 5/8	7650' & Tubing Size 8		28. PBTD 7640' 32. Depth Set 237' 3108'	Description	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4 1/4	Data 26. Ready	0 31. Casing 6 9 5/8 7 5 1/2	7650' & Tubing Size 8		28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240'		4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft		
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4 1/4 I. Well Test Data	Data 26. Ready	0 31. Casing 6 9 5/8 7 5 1/2	7650' & Tubing Size 8	36. Test Date	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240'	h 38. Tbg. Pressu	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	-	
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4 1/4 I. Well Test Data	Data 26. Ready	0 31. Casing 9 5/8 7 7 5 1/2 2 3/8	7650' & Tubing Size 8	36. Test Date 2/11/0	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length	h 38. Tbg. Pressu SI 435	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	SI 428	
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 6/4 I. Well Test Data Date New Oil	Data 26. Ready	0 31. Casing 6 9 5/8 7 5 1/2	7650' & Tubing Size 8	36. Test Date	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length 0	h 38. Tbg. Pressu SI 435 44. AOF	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	SI 428 45. Test Method	
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 6/4 I. Well Test Data Date New Oil	Data 26. Ready	0 31. Casing 9 5/8 7 7 5 1/2 2 3/8	7650' & Tubing Size 8	36. Test Date 2/11/0	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length	h 38. Tbg. Pressu SI 435 44. AOF	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	SI 428	
23. POD 2 8 2 4 9 3 9 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4 1/4 I. Well Test Data . Date New Oil	Data 26. Ready	0 31. Casing 9 5/8 7 7 5 1/2 2 3/8	7650' & Tubing Size 8	36. Test Date 2/11/0	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length 0	h 38. Tbg. Pressu SI 435 44. AOF	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	SI 428 45. Test Method	
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23. POD 2824939 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 8/4 1/4 I. Well Test Data . Date New Oil . Choke Size	Data 26. Ready 2/11/0	0 31. Casing 9 5/5 7 5 1/2 2 3/5 41. Oil	7650' & Tubing Size 8	36. Test Date 2/11/00 42. Water	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length 0 43. Gas	h 38. Tbg. Pressu SI 435 44. AOF	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	SI 428 45. Test Method Flowing	
23. POD 2824939 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4 1/4 I. Well Test Data . Date New Oil . Choke Size	Data 26. Ready 2/11/0	9 5/3 7 5 1/2 2 3/3	7650' & Tubing Size 8 2 8	36. Test Date 2/11/00 42. Water	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length 0 43. Gas	h 38. Tbg. Pressu SI 435 44. AOF	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft	SI 428 45. Test Method Flowing	
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23. POD 2824939 Well Completion 5. Spud Date 12/20/99 Hole Size 1/4 3/4 1/4 I. Well Test Data . Date New Oil . Choke Size 46. I hereby certify that the have been complied with a second complex	Data 26. Ready 2/11/00 he rules and reguland that the information in the control of the contro	9 5/3 7 5 1/2 2 3/3	7650' & Tubing Size 8 2 8	36. Test Date 2/11/00 42. Water	28. PBTD 7640' 32. Depth Set 237' 3108' 7647' 5240' 37. Test Length 0 43. Gas	OIL CONS	4333-5380' 33. Sacks Cement 295 cu ft 946 cu ft 318 cu ft ERVATION DI	SI 428 45. Test Method Flowing IVISION	
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(505) 326-9700

Title

Date

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

Telephone No.

Previous Operator Signature