

NOV 24 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐						5. LEASE DESIGNATION AND SERIAL NO. Ute 14-20-604-62	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL ☒ OVER ☐ EN ☐ RESVR. ☐ OTHER ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Ute Tribe	
2. NAME OF OPERATOR Cross Timbers Operating Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2700 Farmington Ave., Bldg. K. Ste 1, Farmington, NM 87401 505-324-1090						8. FARM OR LEASE NAME, WELL NO. Ute Indians A #29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1510' FSL & 2100' FWL At top prod. Interval reported below At total depth						9. API WELL NO. 30-045-30030	
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Ute Dome Dakota	
15. DATE SPUDDED 10-28-99						11. SEC. T., R. M., OR BLOCK AND SURVEY OR AREA Sec. 36, T32N-R14W	
16. DATE T.D. REACHED 11-02-99						12. COUNTY OR PARISH San Juan County	
17. DATE COMPL. (Ready to prod.) 11-17-99						13. STATE NM	
18. ELEV. (DF, RKB, RT, GR, ETC) * 6165' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2700'						21. PLUG, BACK T.D. MD. & TVD 2658'	
22. IF MULTIPLE COMPL. HOW MANY * ACCEPTED FOR RECORD						23. INTERVALS DRILLED BY ROTARY CABLE TOOLS ☒ TOOLS ☐	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2304' - 2472'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Array Induction/CNL/CBL/COL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8 5/8", J-55		24#		315'		12 1/4"	
4 1/2", J-55		10.5#		2700'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"						2390'	
31. PERFORATION RECORD (Interval, size and number)							
2466'-72' & 2434'-36' 1 JSPF (Ttl 10 - 0.42")							
2389'-92', 2376'-80', 2355'-60', 2350'-52'							
2304'-28' 1 JSPF (Ttl 43 - 0.42" holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2466'-72'				300 gals 15% HCL acid			
2304'-2392'				Frac w/39,875 gals 70 Q			
				Foam & 95,420# 20/40 AZ sand			
33. * PRODUCTION							
DATE FIRST PRODUCTION 11-16-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Flowing	
DATE OF TEST 11-16-99		HOURS TESTED 3 hrs		CHOKE SIZE 1"		PROD'N FOR TEST PERIOD	
						OIL - BBL 0	
						GAS - MCF 0	
						WATER - BBL 317	
						GAS - OIL RATIO	
FLOW TUBING PRESS 97 psi		CASING PRESSURE		CALCULATED 24 - HR RATE		OIL - BBL 0	
						GAS - MCF 2,537	
						WATER - BBL 0	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Debra Sittner</u>				TITLE <u>Debra Sittner, Agent for Cross Timbers Oper. Co.</u> DATE <u>11-23-99</u>			

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