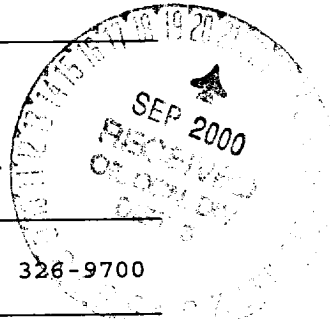


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 970' FSL, 1840' FWL, Sec. 28, T-32-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-30048</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Culpepper Martin SRC</p> <p>8. Well No. #4B</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - casing, & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

9-6-00 Drill to intermediate TD @ 2655'. Circ hole clean. TOOH.

9-7-00 TIH w/64 jts 8 5/8" 32# J-55 ST&C csg, set @ 2652'. Cmt'd w/393 sx Class "B" 50/50 poz w/3% gel, 10 pps gilsonite, 0.5 pps D29, 0.1% D46 (1140 cu ft). Tail w/90 sx Class "B" 50/50 poz w/2% D20, 2% calcium chloride, 0.25 pps D29, 5 pps gilsonite, 0.1% D46 (113 cu ft). Circ 85 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

9-15-00 Drill to TD @ 7312'. Circ hole clean. TOOH.

9-16-00 TIH w/173 jts 5 1/2" 15.5# K-55 LT&C csg, set @ 7307'. Cmt'd w/320 sx Litecrete w/5.18 pps extender, 0.11% dispersant, 0.5% fluid loss (806 cu ft). Tail w/258 sx Class "H" 50/50 poz w/4% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.3% fluid loss, 0.15% dispersant, 0.1% retarder, 0.1% defoamer (366 cu ft). ND BOP. NU WH. RD. Rig released.

Report cement to P

SIGNATURE *J. J. Cale* Regulatory Supervisor September 18, 2000

TLW

(This space for State Use)

ORIGINAL SIGNED BY CHARLES T. PERROW

DEPUTY OIL & GAS INSPECTOR, DIST. #3

SEP 21 2000

Approved by _____ Title _____ Date _____