Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

District Office

Form C-105 Revised 1-1-89

state Lease - 6 copies			•									rm C-105 evised 1-1-89	
ee Lease - 5 copies							25.25	26 27 20	` _				
P.O. Box 1980, Hobbs, N	M 88240	OIL	CONS	ERV	ATION DIV	VISIQ	Con Contract		S) WI	ELL API I	NO.	in .	
DISTRICT II				U. DU	IX ZUUS	₩ , / `;	No	7		3	0-045-30072		
P.O. Drawer DD, Artesia	, NM 8821	0	Santa F	e, New	Mexico 875	04-2088	REC	V 2001 EIVED	5.	. Indicate	Type of Lease STATE F	EE X	
DISTRICT III						22		JN. Day) ु ह	. State O	il & Gas Lease No.	···	
1000 Rio Brazos Rd., Az	tec, NM 8	7410	CONE	N ETIC	N DEDOE	T NA	1.77%	7.3					
WELL COMPL	FIION	URR	ECOMI	LEIR	JN KEPOR	() Africa	D LOG		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	//////// . Lease	Name or Unit Agree	ment Name	
1a. TYPE OF WELL:	GAS	S WELL X		DRY	OTHER _			1305			•		
b. TYPE OF COMPLETION: NEW WORK WELL X OVER DEEPEN BACK RESVR OTHER dhc508az													
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY 8. Well No. 7B													
3 Address of Operator									5	Pool name or Wildcat Blanco Mesaverde/Basin Dakota			
PO BOX 4289, I	Farmingt	on, NM 87	7499							Diane	N MICSAYCIUC/DA	Jii. Darota	
Unit Lette	er <u>J</u>	_: <u>1</u>	480 Feet	From The	South		Line and		1920	Feet F	From The	East Line	
Section	28		Town	ıship	32N	Range	12W		NMPM		Juan County, NM		
10. Date Spudded		ate T.D. Rea	ached		Compl. (Ready) /12/2001	to Prod.)		ons (<i>DF&R</i> 6034'GL, 6		etc.)	14. Elev. Casingher	ad	
7/20/2001 15. Total Depth	8	/4/2001	Back T.D.		. If Multiple Com	pl. How	18. inter		Rotary Tools		Cable Tools		
13. Total Depar	Man						Drilled By		0 7000:				
7280'		7239		om Name	2		<u> </u>		0-7280' 20 Was Direc	Directional Survey Made			
19. Producing Interval		completion	1 - 10p, Bott	om, Name	,			ľ		No _			
6992-7158' Dakota 21. Type Electric and Other Logs Run CBL-GR-CCL 22. Was to								22. Was Wel	Well Cored No				
23.			CASINO	REC	ORD (Rep	ort all	string	s set ir	n well)				
CASING SIZE	T V	VEIGHT L			PTH SET		HOLE SIZ			ENTING	RECORD	AMOUNT PULLED	
8-5/8		32#		345'				12-1/4		378 cft. 2525 cft.			
4-1/2		10.5#		72	280'	7-7/8			∠3∠3 Cπ.		•		
	1		INED DE	COPD		<u> </u>			25.		TUBING RECO	ORD	
SIZE		TOP		NER RECORD		SACKS CEMENT		SCREEN		SIZE		PACKER SET	
SIZE		101							2-3/8		7109'		
26. Perforation	record	(interval,	size, and	i numbe					ENT, SQUE				
6992-7004', 70	11-7016	', 7072-70	87', 7105-	7117',	DEP	TH INTER					ATERIAL USED 42 bbls slickwate	<u> </u>	
7151-7158'						0002 1	100	10,000					
					PROI	UCTIO	ON				-		
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								We	Well Status (Prod. or Shut-in)				
Date of Test	Hours Te	ested	Choke Size		or Oil	Oil - Bbl.		Gas - MCF		Bbl.	Gas - Oil Ratio		
11/12/2001 Flow Tubing Press.	Casing P	ressure	Calculated		Oil - Bbl	Ga	s - MCF	Wa	ter - Bbl	Oil Gravit	y - API - (Corr.)	*** ****	
SI 510	SI 6	95	Hour Rate			180 Pi	tot gauge			<u> </u>			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold													
30. List Attachments None													
31. I hereby certify that the information shown on tooth sides of this form is true and complete to the best of my knowledge and belief													
Signature Printed Name Peggy Cole Title Regulatory Supervisor Date 11/20/2001													
Signature _	- pul	gag											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Sout	theastern New Mexico		Northwestern New Mexico						
T. Anhy		T. Canyon	٦	Г. Ojo Alan	no	790'	Т	. Penn. "B"		
T. Salt		T. Strawn	٦	Γ. Kirtland-	Fruitland 91	5-1692'		. Penn. "C"		
B. Salt		T. Atoka	٦ '	Γ. Pictured	Cliffs —	2450'	Т	. Penn. "D" —		
T. Yates		T. Miss	์ 1	Γ. Cliff Hou	se	3991'	Т	. Leadville	-	
T. 7 River	rs	T. Devonian	٠ ٦	r. Menefee	•	4325'	Т	. Madison		
T. Queen		T. Silurian	٦.	Γ. Point Lo	okout	4792'		. Elbert		
T. Graybu	urg	T. Montoya	1	Γ. Mancos		5214'	Т	. McCracken		
T. San Ar	ndres	T. Simpson	1	Γ. Gallup _		6224'		. Ignacio Otzte		
T. Gloriet	a	T. McKee	Base Greenhorn			6872'		. Granite		
T. Paddo	Paddock T. Ellenburger			Γ. Dakota		7070'		. Lewis	2630'	
	. Blinebry T. Gr. Wash			Γ. Morrison	١			. Hrfnito. Bnt.	3145'	
T. Tubb		T. Delaware Sand	T. Todilto				-	. Chacra	3608'	
T. Drinka	rd	T. Bone Springs	T. Entrada					. Graneros	6934'	
T. Abo			.]	Γ. Wingate				·		
	I. worcamp		1. Chinie					<u> </u>	·	
	T T T. Cisco (Bough C)			T. Permian			-			
I. Cisco	(Bough C)		•		31		'	·		
		OIL OR GAS	SS	SANDS (OR ZONES	3				
•	o. 1, fromto			No. 3, fro	om		to			
No. 2, from to No. 4, from to IMPORTANT WATER SANDS										
No. 1, f No. 2, f No. 3, f	rom rom	te of water inflow and elevation to whice to			feet feet feet					
		EITHOLOGI INLOGIND (۲۲	llacii a	uullionai		HEGG	555aiy)		
From	То	Lithology	$\rfloor \lfloor$	From	То	Thicknes s in Feet	Lithology			
790'	915'	White, cr-gr ss.	П	5214'	6224'		Dark	gry carb sh	•	
915'	1692'	Gry sh interbedded w/tight, gry,	Ш	6224'	6872'	1	Lt gr	y to brn calc	carb micac glauc	
		fine-gr ss.	Ш						r gry ss w/irreg.	
1692'	2450'	Dk gry-gry carb sh, coal, grn silts,	П			1		bed sh	, g., co	
1692' 2450'			Ш	60701	60041	1			h///hain loon/	
		light-med gry, tight, fine gr ss.		6872' 6934'		· I			h w/thin Imst.	
2450'	2630'	Bn-Gry, fine grn, tight ss.	П	6934'	7070'		_		sil & carb w/	
2630'	3145'	Shale w/siltstone stringers	Н				pyrite	e incl.		
3145'	3608'	White, waxy chalky bentonite	$\ \ $	7070'	7280'		Lt to	dk gry foss	carb sl calc sl	
3608' 3991'		Gry fn grn silty, glauconitic sd	П						ncl thin sh bands	
5000		stone w/drk gry shale	$\ \ $					& shale bre		
3991'	4325'	ss. Gry, fine-grn, dense sil ss.				1	1			
4325'	4792'	Med-dark gry, fine gr ss, carb sh					1			
1020		& coal								

Med-light gry, very fine gr ss w/

formation

frequent sh breaks in lower part of

4792' | 5214'