

RECEIVED
ELECTRONIC REPORT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG 3 2001

1a. Type of Well ☒ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen
DIST. 3 Other

BLM DURANGO

5. Lease Serial No.
142060462

2. Name of Operator
CROSS TIMBERS OPERATING CO.

Contact: THOMAS DELONG
E-Mail: Holly.Perkins@xtoenergy.com

6. If Indian, Allottee or Tribe Name
UTE MTN UTE TRIBE

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3a. Phone No. (include area code)
Ph: 505-224-1090 F# 2002

7. Unit or CA Agreement Name and No.

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

8. Lease Name and Well No.
UTE INDIANS A 31

Al surface

NWSW 2350FSL 800FWL

At top prod interval reported below

At total depth

14. Date Spudded
02/18/2001

15. Date T.D. Reached
02/24/2001

16. Date Completed
☒ D & A ☐ Ready to Prod.
 06/05/2001

9. API Well No.
30-045-30492

10. Field and Pool, or Exploratory
UTE DOME DAKOTA

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T32N R14W Mer NMP

12. County or Parish SAN JUAN	13. State NM
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17. Elevations (DF, KB, RT, GL)*	6143 GL
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18. Total Depth: MD 3359
TVD

19. Plug Back T.D.: MD
TVD 2607

20. Depth Bridge Plug Set:	MD TYD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CC/LAIL/MSFL/GR/SP/CAL/LDT/CNL/PE

62. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 375	2435							

25. Producing Intervals

25. Perforating Intervals						
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UTE DOME DAKOTA	2656	2660	2444 TO 2540		37	F
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2444 TO 2540	1.850 GALS 15% HCL ACID
2444 TO 2540	53687 GALS GELLED, 70Q FOAMED, 2% KCL WTR
2444 TO 2540	90.694 LBS 20/40 BRDY SD & 15.474 LBS 20/40 SUPER L

28. Production - Interval A

Date First Produced 06/05/2001	Test Date 06/06/2001	Hours Tested 3	Test Production ▶	Oil BBL 0.0	Gas MCF 27.5	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 3/8	Tbg. Press. Fwg. 60	Csg. Press. 148.0	24 Hr. Rate ▶	Oil BBL	Gas MCF 220	Water BBL	Gas:Oil Ratio	Well Status GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5544 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production:	Oil: BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate:	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production:	Oil: BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate:	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
UTE DOME DAKOTA	2444	2540		GREENHORN LIMESTONE	2318
				GRANEROS SHALE	2373
				DAKOTA	2442
				WILDCAT MORRISON	2760

32. Additional remarks (include plugging procedure):

(SEC. 25) PRODUCING INTERVALS:

B) Formation: Ute Dome DK Top: 2,656' Btm: 2,660' Perf Interv: 2,656'-2,660' Size: 0.36

No. Hole: 12 Perf Status: Isolated

C) Formation: Ute Dome DK Top: 2,615' Btm: 2,618' Perf Interv: 2,615'-2,618' Size: 0.36 No. Holes: 12 Perf Status: Isolated

*Isolated w/CIBP.

CIBP @ 2,649' & 2,607'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5544 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO..
Sent to the Durango.

Name (please print) THOMAS DELONG Title ENGINEER

Signature _____ Date 07/09/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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