## District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

Date:

2/13/2002

Phone:

(505)326-9700

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

☐ AMENDED REPORT

Reformatted July 20, 2001

Form C-104

5 Copies

	T	<b>BEOL</b>	EST F	OR ALI	LOWARLE	AND AU	THOF	RIZAT	ION T	O TR	ANSPU	DRT	
1 Operator na		ddress	BO WINDEL	AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number									
Burlington R PO Box 4289		Oil & Gas Co		14538 <sup>3</sup> Reason for Filing Code/ Effective Date									
Farmington,		ico 87499						Keaso	n ior Fil	_	e/ Effectiv lew Drill	e Date	
<sup>4</sup> API Numbe		5 Pool	Nama	<del></del>							l Code		
<sup>4</sup> API Number						<b>J</b> akota				71599			
7 Property Code Property Name						Dakota				9 Well Number			
185	508		erty Nam	<u> </u>	Dalsa	lsant				1B			
II. 10 Su	rface Lo	cation			1								
Ul or lot no.	Section 24	Township 32N	Range 12W	Lot.Idn	Feet from the 1610	North/South Line South		Feet from the 1835		East/West line East		County San Juan	
J	24	32N	12W		1010	South	1	10.	,5		431		
		le Location		1	I	T = 2			. Т				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	om the	East/W	est line	County	
12	13		14	L	15 C 400 P		16	C 120 F6		-4- T	17 C 12	O Funitation Data	
		ucing Method Code Da			C-129 Peri	mit Number 16		C-129 Effective Date		ate	te 17 C-129 Expiration Date		
F	l .	Flowing											
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III. Oil a		Transport		Vame	20	POD	<sup>21</sup> O/	/G		22 PO	D ULSTR	R Location	
OGRID		<sup>19</sup> Transporter Name and Address				rob		//G		and Description			
9018		Giar	Giant Industries			31742 0							
4					2931	301 301 4 3					* 1 1 1 m		
3-41-3-11							_ 44 #550°	34.50		4. 18. 18	<del>, 14 15 76</del> 7		
25244 Williams Field Services						243	G			5	A		
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U.S. John Carter Str. Car.			<del> </del>				m.+mm334(A)			75			
en e					2.4.0		a de la companya de l		<b>P</b>		JOAN. <b>DA</b> 1887. <b>3</b>		
								harper_		<del>-</del>			
IV. Prod	luced W	ater							1	€ <sup>*</sup> 7 m	ಾ ಣ <b>ಚಿ</b> ಚಿ	<b>(</b> )	
<sup>23</sup> PQDS 3	121										16 3/ 5th	<u>. S </u>	
	1 2 4	<sup>24</sup> POD	ULSTR	Location a	ınd Description	· <del>************************************</del>					الأوكر المالية		
	1 2 4 4	4 POD	ULSTR	Location a	and Description								
V. Well	Complet	tion Data		Location a									
25 Spud Da	Complet	tion Data  26 Ready	Date	Location a	<sup>27</sup> TD	<sup>28</sup> PBT			Perforati	ons		<sup>30</sup> DHC, MC	
<sup>25</sup> Spud Da 11/24/200	Complet ate	tion Data	Date 02		<sup>27</sup> TD 7800'	7794	,	7	Perforati	ons		<sup>30</sup> DHC, MC DHC574az	
<sup>25</sup> Spud Da 11/24/200	Complet	tion Data  26 Ready	Date 02	Location a	<sup>27</sup> TD 7800'	7794		7		ons		<sup>30</sup> DHC, MC	
<sup>25</sup> Spud Da 11/24/200	Complet ate	tion Data  26 Ready	Date 02		<sup>27</sup> TD 7800'	7794	,	7		ons	34 Sack	<sup>30</sup> DHC, MC DHC574az	
<sup>25</sup> Spud Da 11/24/200 <sup>31</sup> H	Complete ate 01 ole Size 2 1/4	tion Data  26 Ready	Date 02	g & Tubir 9 5/8	<sup>27</sup> TD 7800'	7794	) Depth Se 359'	7		ons	<sup>34</sup> Sack 324	30 DHC, MC DHC574az cs Cement cu. Ft.	
<sup>25</sup> Spud Da 11/24/200 <sup>31</sup> H	Complet ate 01 ole Size	tion Data  26 Ready	Date 02	g & Tubir	<sup>27</sup> TD 7800'	7794	epth Se	7		ons	<sup>34</sup> Sack 324	<sup>30</sup> DHC, MC DHC574az	
<sup>25</sup> Spud Da 11/24/200 <sup>31</sup> H 12	Complete ate 01 ole Size 2 1/4 3 3/4	tion Data  26 Ready	Date 02	g & Tubir 9 5/8	<sup>27</sup> TD 7800'	7794	, Depth So 359' 5148'	et		ons	<sup>34</sup> Sack 324 1052	30 DHC, MC DHC574az cs Cement cu. Ft.	
<sup>25</sup> Spud Da 11/24/200 <sup>31</sup> H 12	Complete ate 01 ole Size 2 1/4	tion Data  26 Ready	Date 02	g & Tubir 9 5/8	<sup>27</sup> TD 7800'	7794	) Depth Se 359'	et		ons	<sup>34</sup> Sack 324 1052	30 DHC, MC DHC574az ss Cement cu. Ft.	
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<sup>25</sup> Spud Da 11/24/200 <sup>31</sup> H 12 8 6 VI. Well	Complete ate D1 ole Size 2 1/4 3 3/4 5 1/4	tion Data  26 Ready 2/1/200	Date 02 32 Casin	g & Tubir 9 5/8 7 4 1/2 2 3/8	<sup>27</sup> TD 7800'	7794 33 I	, Depth Se 359' 5148' 75-7796	6'	594-776	ons D'	34 Sack 324 1052 410	30 DHC, MC DHC574az  4s Cement cu. Ft. cu. Ft.	
<sup>25</sup> Spud Ds 11/24/200 <sup>31</sup> H 12 8	Complete ate D1 ole Size 2 1/4 3 3/4 5 1/4	tion Data  26 Ready 2/1/200	Date 02 32 Casin	g & Tubir 9 5/8 7 4 1/2 2 3/8	<sup>27</sup> TD 7800' ng Size	7794 33 I	359' 5148'	6'	39 Tb	ons p'	34 Sack 324 1052 410	30 DHC, MC DHC574az ss Cement cu. Ft.	
25 Spud Da 11/24/200 31 H 12 8 6 VI. Well 35 Date New	Complete ate D1 ole Size 2 1/4 3 3/4 5 1/4 Test D2 v Oil	tion Data  26 Ready 2/1/200	Date 02 32 Casin	g & Tubir 9 5/8 7 4 1/2 2 3/8	27 TD 7800° ng Size Test Date	7794 33 I 407	75-7790 7711	6'	39 Tb	ons p'	34 Sack 324 1052 410	OHC, MC DHC574az  S Cement cu. Ft. cu. Ft.  Cu. Ft.  Cu. Ft.  Cu. Ft.	
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