

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-30696

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

009338

7. Lease Name or Unit Agreement Name:

J.E. DECKER

8. Well No.

2B

9. Pool name or Wildcat

BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

GREAT WESTERN DRILLING COMPANY

3. Address of Operator

700 W. LOUISIANA, MIDLAND, TX 79702

4. Well Location

Unit Letter J : 1685 feet from the SOUTH line and 2185 feet from the EAST line

Section 12

Township 32N

Range 12W

NMPM

County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6345.5 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RUN 9 5/8", 36#, J55 CASING TO 308 FT. CMT. W/ 140 SX TYPE III CMT + 2% CaCl₂ + 0.25 PPS CELLULOSE FLAKE, DISPLACE W/ H₂O TO FLOAT @ 264 FT., SHUT IN @ SURF. WOC 4 HRS. NU BOP.

TEST 9 5/8" CSG TO PSI, TEST OK.

TEST BOP & CHOKE MANIFOLD TO 3000 PSI, TEST OK.

* CIRCULATED 12 BBLs. CMT. TO SURFACE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe Hill

TITLE

Drilling Engineer

DATE

8/6/01

Type or print name

JOE HILL

Telephone No.

505-598-50

(This space for State use)

ORIGINAL SIGNED BY CHARLES T. PERKIN

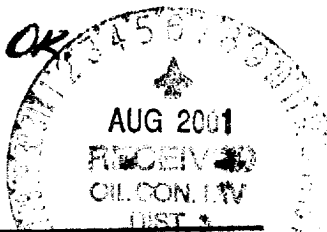
APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. IV

DATE

AUG - 6 2001



CEMENT JOB REPORT

CUSTOMER Great Western Drilling Co						DATE 03-AUG-01			F.R. # 216422067			SERV. SUPV. Richard H Kovacs		
LEASE & WELL NAME J. E. DECKER # 2B - API 30045306960000						LOCATION SEC 12 32N 12W						COUNTY-PARISH-BLOCK San Juan New Mexico		
DISTRICT Farmington						DRILLING CONTRACTOR RIG # AZTEC 433						TYPE OF JOB Surface		
SIZE & TYPE OF PLUGS			LIST-CSG-HARDWARE			PHYSICAL SLURRY PROPERTIES								
Cement Plug, Rubber, Top 9-5/8 in			Float Shoe 9-5/8 - 8rd			SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
MATERIALS FURNISHED BY BJ														
Type III + Additives						14.5	1.41	6.84		35.20	22.79			
Water						8.34				20.00				
Water						8.4				18.94				
Available Mix Water 400 Bbl.						Available Displ. Fluid 300 Bbl.			TOTAL		74.14	22.79		
HOLE			TBG-CSG-D.P.					COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE				
12.25		285	9.625	36	CSG	285		308	263					
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
									9.625	REG	WATER BASED MUD	9		
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE			
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator				
20.4	BBLs	Water	8.4	84.2	0	0	0	0	3570	2856	Rig tank			
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:														
PRESSURE/RATE DETAIL							EXPLANATION							
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW ☒ CO. REP. ☒								
	PIPE	ANNULUS				TEST LINES 1500 PSI								
						CIRCULATING WELL - RIG ☒ BJ ☐								
06:23	3500		1		H2O	ST PRESSURE TEST 1500PSI								
06:41	0		1.5	1	H2O	ST 20BBLS H2O								
06:50	21		3	20	CMT	ST 35BBLS CEMENT @ 14.5								
07:03	0		0	35	O	SHUT DOWN DROP PLUG								
07:04	35		3	0	H2O	ST DISPLACEMENT 20.4BBLS								
07:16	114		0	20.4	O	SHUT DOWN CHECK FLOAT								
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.							
☒ Y ☐ N	N 114	☒ Y ☐ N	N 12	75	45	☒ Y ☐ N								

K