STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPURIER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I								
Operator Toppose Oil Company		_				W E	6 P B 90 P	-
Tenneco Oil Company	St 1	- 11 2				<u> </u>		
Address D O Roy 3249 Englow	ood C	O 80	155			L'A		Table of the state
P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box)				Other (Please explain) SEP 06 1385				
	Transparts							
☐ New Well Change in Transporter of: ☐ Recompletion ☐ Oil ☐ Dry Gas				Oh dom an				
Recompletion Oil Change in Ownership Case					Well Name			
Change in Ownership	inghead Gas		VZ Com	densate	***************************************		Bod I to	
If change of ownership give name and address of previous owner	l Paso	Natu	ral Gas	, P.O.	Box 4990, Farm:	ington, NM	87499	
II. DESCRIPTION OF WELL AND	LEASE							
Lease Name	W	eli No.	l _	cluding Forma	ation	Kind of Lease State, Federal or Fe	USA	Lease No.
Moore LS		4	Blanco	M V			SF	078147
Location		_					_	
Unit Letter B	990		_ Feet From Th	e <u>N</u>	Line and	1650	Feet From The	
			2.084		100		O T	
Line of Section 23	Towns	hip	32N		Range 12W	, NMPM	, San Juan	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Conoco Inc. Surface Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas X				P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas					P. O. Box 499		iton, NM 8749	9
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When		
give location of tanks.	В	23	32N	12W	Yes			
If this production is commingled with that from a	ny other lease	e or pool, gi	ive commingling	order number				
NOTE: Complete Parts IV and V	on revers	e side i	if necessar	y.				
VI. CERTIFICATE OF COMPLIAN	CE					OIL CONSERVA	TION DIVISION C	EP ₁₉ 0 6 198
I hereby certify that the rules and regulations o with and that the information given is true and					I	170) /	<u>L 190 0 10</u> 0.
Sutt Mixmu	1				TITLE	a compliance with BUI		RVISOR DISTRICT # 8
(Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accom-					
Sr. Regulatory Analyst				panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
SEP (1 ^{the)} 1985				All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,				
(Date)				or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2 Choke Size

Gravity of Condensate

G98 - WCF Water - Bbls. .sid8 - liO Actual Prod. During Test Choke Size Casing Pressure Fressure Pressure Length of Test Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tanks (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL SACKS CEMENT TBS HT990 CASING & TUBING SIZE HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Pertorations ritqeQ gniduT Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Total Depth .0.T.8.9 Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) v. seR .hid Same Resiv. bing Back II9W Well Gas Well IIeW IiO IV. COMPLETION DATA

Casing Pressure (Shut-in)

Bbls: Condensate/MMCF

AT CHARLES TO SECOND

Testing Method (pilot, back pt.)

GAS WELL
Actual Prod. Test - MCF/D

Tubing Presssure (Shut-in)

Length of Test