

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
790' FNL, 1650' FEL, Sec. 28, T-32-N, R-12-W, NMPM, San Juan County

RECEIVED
AUG 22 1996

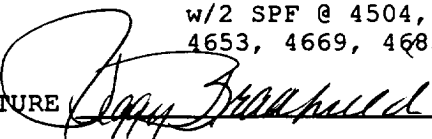
OIL CON. DIV.
DIST. 3

API # (assigned by OCD)
30-045-60075
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
Culpepper Martin SRC
8. Well No.
7
9. Pool Name or Wildcat
Blanco Mesaverde
10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add and restimulation

13. Describe Proposed or Completed Operations

- 8-13-96 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/7 5/8" csg scraper to lnr top @ 4589'. TOOH.
- 8-14-96 TIH w/5 1/2" csg scraper to PBTD @ 4988'. Blow well & CO. TOOH. TIH w/5 1/2" cmt retainer, set @ 4787'. Roll hole w/2% Kcl wtr. Pressure annulus to 500 psi. Pump 200 sx Class "B" cmt w/0.3% fluid loss, 6.5 pps Gilsonite. Displace w/17.5 bbl wtr. Reverse out 1 bbl cmt. TOOH. TIH, ran CBL-CCL-GR @ 3000-4988', TOC @ 3790'. TOOH. TIH w/FB pkr, set @ 63'. PT csg & cmt retained to 3000 psi, csg split. TOOH w/pkr. TIH w/7 5/8" pkr, isolate csg failure @ 3590'. Reset pkr @ 3450'. Pressure annulus to 500 psi. Pump 200 sx Class "B" cmt w/0.3% fluid loss, 6.5 pps Gilsonite. Displace w/3.5 bbl wtr. Sqz to 1500 psi. WOC.
- 8-15-96 TIH, tag TOC @ 3490'. Drill cmt @ 3490-3595'. Circ hole clean. PT sqz to 500 psi/15 min, OK. TOOH. TIH, drill cmt retainer. Drill cmt @ 4787-4820'.
- 8-16-96 Drill cmt @ 4820-5000'. Circ hole clean. PT sqz to 500 psi, OK. TOOH to 2500'. TIH, blow well & CO. Spot 100 gal 15% Hcl. TOOH. Perf Point Lookout w/2 SPF @ 4824, 4831, 4838, 4854, 4858, 4866, 4870, 4874, 4882, 4902, 4906, 4016, 4920, 4927, 4942, 4946, 4958, 4967, 4978, 4988 w/40 holes total. TIH 5 1/2" pkr, set @ 4920'. Load annulus, pressure to 1000 psi. Frac Point Lookout w/80,000# 20/40 Arizona sd, 15,000# resin coated sd, 32,606 gal 30# x-link gel. CO after frac.
- 8-17-96 TOOH w/pkr, TIH, set CIBP @ 4795'. TOOH. TIH w/5 1/2" pkr. PT CIBP to 3000 psi 15 min, OK. Blow well & CO. Spot 400 gal 15% Hcl. TOOH w/pkr. Perf Menefee w/2 SPF @ 4504, 4515, 4530, 4540, 4556, 4574, 4591, 4608, 4612, 4621, 4630, 4653, 4669, 4685, 4694, 4698, 4713, 4717, 4755, 4762 w/40 holes total.

SIGNATURE  Continued on back
Regulatory Administrator August 20, 1996

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date AUG 22 1996

8-17-96 Continued Frac Menefee w/80,000# 20/40 Arizona sd, 15,000# resin coated, 850 bbl
30# x-link gel. CO after frac.
8-18-96 Blow well & CO. Drill out CIBP @ 4795'. Blow well & CO.
8-19-96 Blow well & CO. TOOH. TIH, ran after frac log. TOOH. TIH w/160 jts 2 3/8" 4.7# J-55
tbg, landed @ 4944'. Blow well & CO. ND BOP. NU WH. Blow well & CO. RD. Rig
released.