AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Jaton Oil & Gas Company

(Company or Operator)

Calpepper-Martin

(Lease)

Well No. 9, in SE $\frac{1}{4}$ of 34 $\frac{1}{4}$ of Sec. 30, T. 32-N, R. 19-W, NMPM.

Blanco Mesquedo

Pool,

San Juan

County.

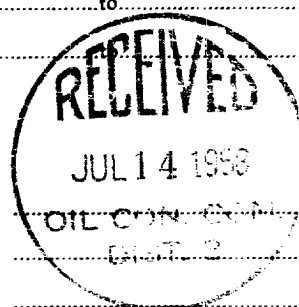
Well is 1870 feet from North line and 1970 feet from West lineof Section 30. If State Land the Oil and Gas Lease No. is Drilling Commenced May 1, 1958 Drilling was Completed May 30, 1958Name of Drilling Contractor H. B. Lynn Drilling CorporationAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 5839.5 The information given is to be kept confidential untilnon-confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	156				
7 5/8	26.40	"	453	HONCO			
5 1/2	14.00	"	617	Burns		4966-4821	
2 3/8	4.70	"	4778			4795-4768	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	10 1/4	172	175	Displacement		
9 7/8	7 5/8	4467	175	Two-Plug		
6 3/4	5 1/2	4905	100	" "		
	2 3/8	4789				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water forced with 76,830 gallons water, 50,000 lbs. sand, 185 rubber ball sealersResult of Production Stimulation Tested 6-11-58. SICP 1060, SICP 1068, 3/4" Volume 3797 MCFFlowed 3 hours, FCF 660, FCF 301, A.O.P. 5009 MCF. 7 days shut-in.Depth Cleaned Out 4866

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4905 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 4, 1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo.	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates.	T. Simpson	T. Pictured Cliffs. 2111	
T. 7 Rivers.	T. McKee	T. Menefee. 4038	
T. Queen.	T. Ellenburger	T. Point Lookout. 4366	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite	T. Dakota	
T. Glorieta.	T.	T. Morrison	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T. Cliff House - 3800	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Sand and Clay				
30	2115	2085	Sand and Shale				
2115	2273	158	Sand, Shale and Coal				
2273	1390	1117	Sand and Shale				
1390	3423	13	Sand, Shale, Lime Streaks				
3423	3512	89	Sand and Shale				
3512	3574	62	Sand, Shale, Lime Streaks				
3574	3842	268	Sand and Shale				
3842	3870	28	Sand				
3870	4060	190	Sand and Shale				
4060	4106	46	Shale and Coal Streaks				
4106	4905	799	Sand and Shale				

OIL CO.

AD

No. Copies

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Agua Oil & Gas Co. Address Box 786 Farmington NM
Name ORIGINAL SIGNED BY JOE G. SALMON Position or Title District Supt
7-11-58 (Date)