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Oil Conservation Commission



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1000 RIO BRAZOS ROAD
AZTEC

December 5, 1967

Union Texas Petroleum Corp.
1740 Broadway - Suite 400
Denver, Colorado 80202

P- 31- 32N- 12W

Re: Production Reporting on Lease & Pool Commingling

Gentlemen:

Your company has been authorized to commingle liquid hydrocarbons produced from separate pools by the following pool commingling orders:

<u>Order #</u>	<u>Lease</u>	<u>Location</u>	<u>Pools Commingled</u>
PC-258	Culpepper-Martin	Basin Dakota & Blanco Mesaverde	

The method of allocating production to each well or zone is specified in the order as is the type test required to be used for zone allocation.. Some orders specify the period between tests and some state the "periodic" tests should be conducted. If "periodic" tests are specified, we are directing that a test be conducted at least once each year.

Our statistical section in Santa Fe is requesting that all commingled production be reported in a separate section at the end of the C-115 report for each month. In the case of commingled condensate from gas wells, the amount of production attributed to each zone should be calculated by use of the last GOR test on file. If it is felt that the last GOR test on file is not representative of current conditions, a new GOR tes should be submitted.

Will you please notify the proper personnel with your company of the above information so that commingled production will be properly reported? Thank you.

Yours very truly,

Emery C. Arnold
Supervisor, District #3

CC: Mr. Manuel Martinez, NMOCC, Santa Fe